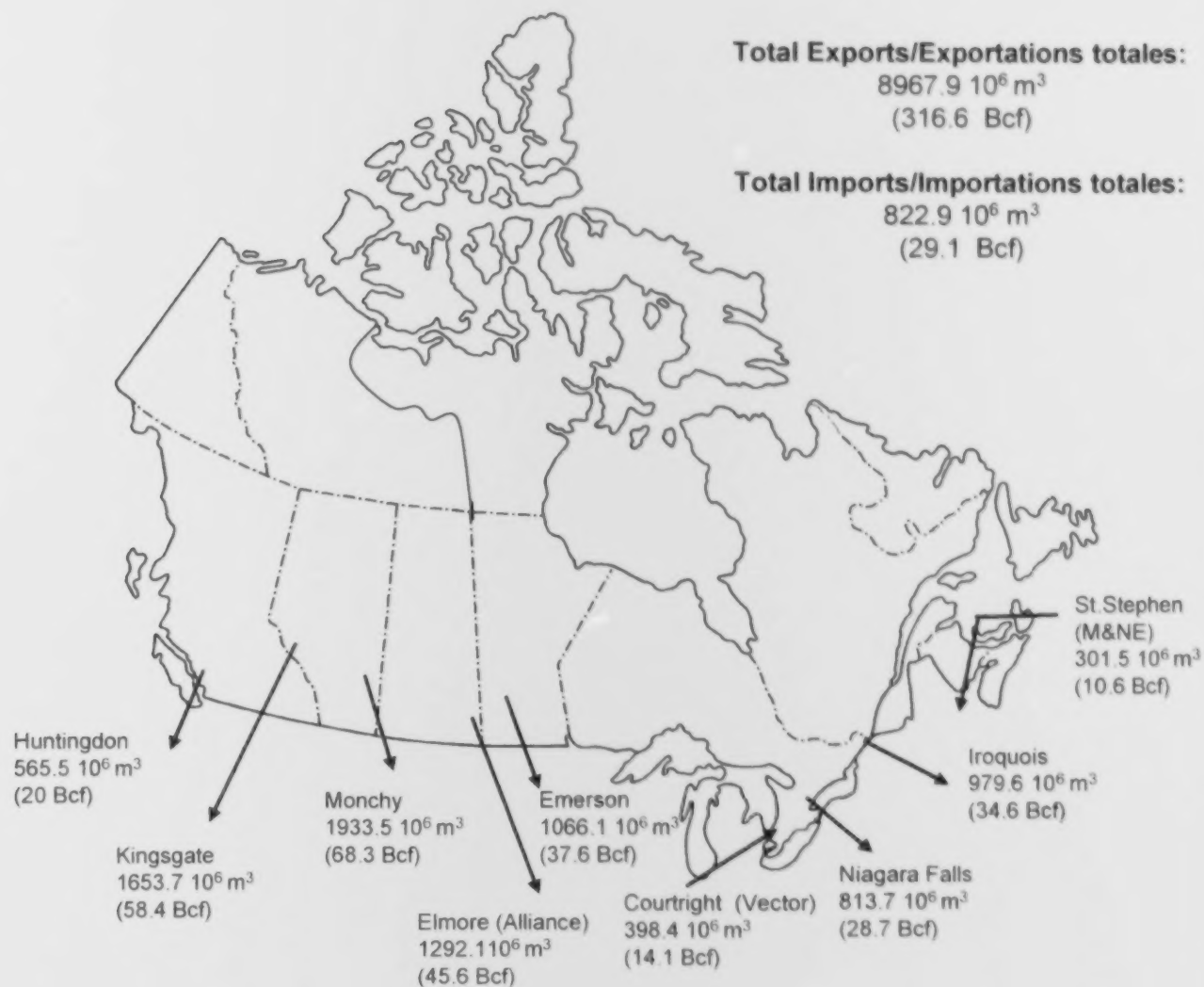




NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JULY/JUILLET 2007



Canada

Table of Contents/Table des matières

The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca

Figures / Diagrammes

1 - 4	SI Units & \$Cdn / Unités SI & \$Cdn	1
5 - 8	Imperial Units & \$U.S. / Unités impériales & \$U.S.	2

Statistical Tables / Tableaux statistiques

1	Natural Gas Exports - Summary / Exportations de gaz naturel - sommaire	3
2	Natural Gas Exports By Term, Region, and Customer Type - SI Units & \$Cdn Exportations de gaz naturel par terme, région, et client - Unités SI & \$Cdn	4
2a	Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & \$US Exportations de gaz naturel par terme, région, et client - Unités impériales & \$US	5
3	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	6
3a	Natural Gas Exports by Export Point / Exportations de gaz naturel par point d'exportation	9
4	Top 15 Exporters (total volumes) / 15 plus gros exportateurs (volume total)	10
5	Top 15 Exporters (long-term & short-term) / 15 plus gros exportateurs (long terme & court terme)	11
6	Weighted Average Flowback Prices for Exports of Canadian Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien	13
7	Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas / Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta	14
8	Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas / Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O.	15
9	Top 15 Purchasers / 15 plus gros acheteurs	16
10	Gas Exports By Term, Region, and Customer - Calendar Year to Date - SI & Imperial Units Exportations de gaz par terme, région, et client	17

Appendices / Annexes

A	Natural Gas Net Exports (Long/Short Term Licences/Orders) / Exportations nettes de gaz naturel (licences/ordonnances à long/court terme)	18
B	Natural Gas Net Imports (Long/Short Term Licences/Orders) / Importations nettes de gaz naturel (licences/ordonnances à long/court terme)	35

Conversion Factors / Facteurs de conversion

1 cubic metre (m³) of natural gas = 35 301.01 cubic feet (cf)
(101 325 kilopascals and 15°C) (14 73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact / pour de plus amples renseignements communiquez avec
Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

July 2007/juillet 2007

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

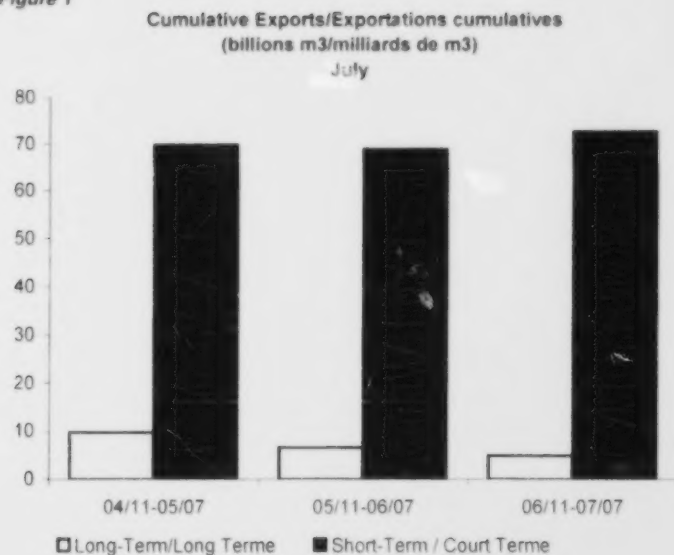


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

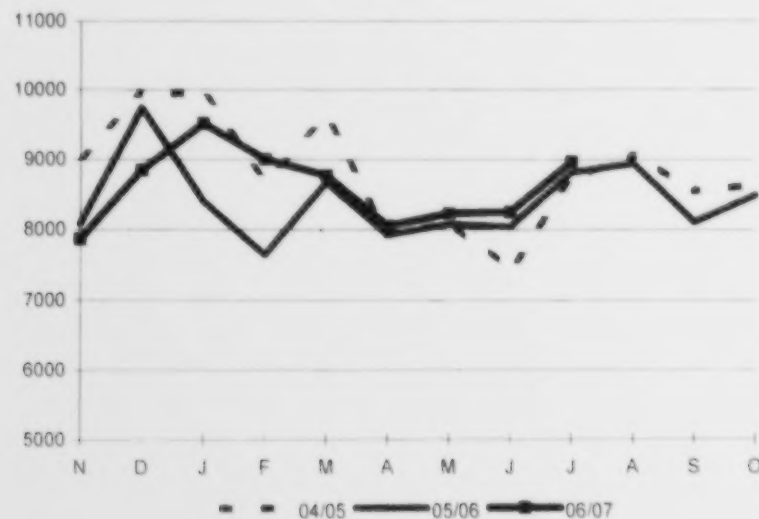


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

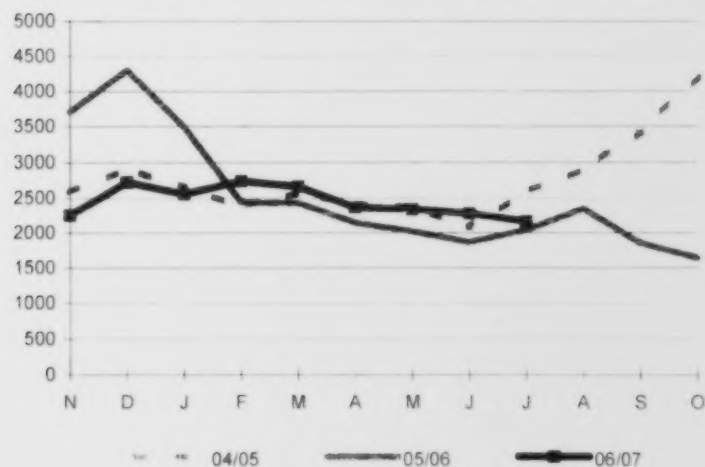
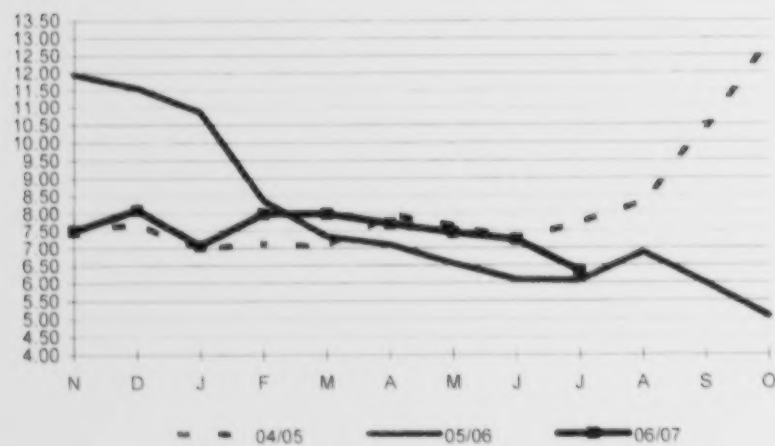


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel **July 2007/juillet 2007** **Imperial Units & \$US /Unités impériales \$US**

Figure 5

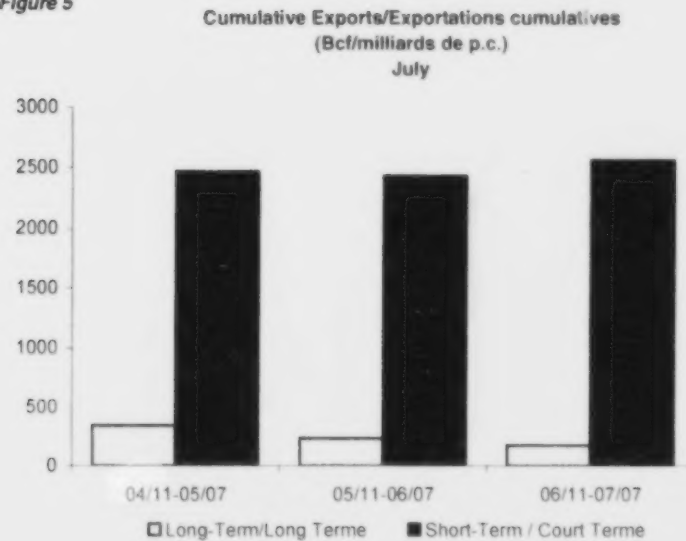


Figure 6

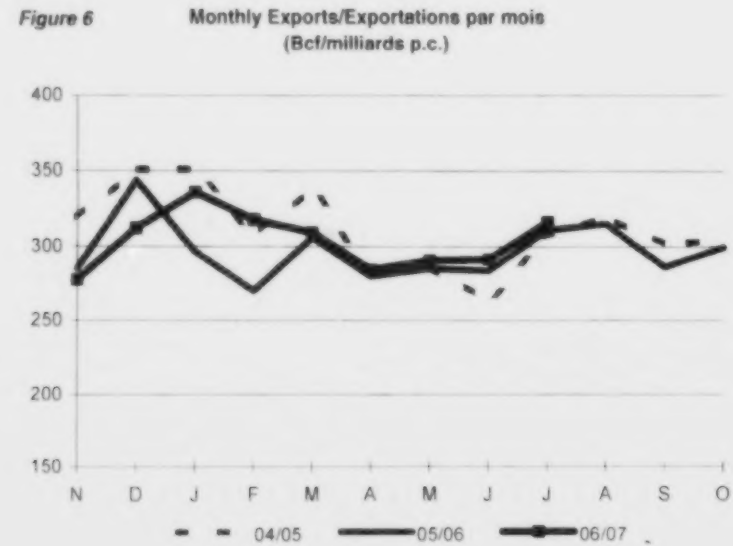


Figure 7

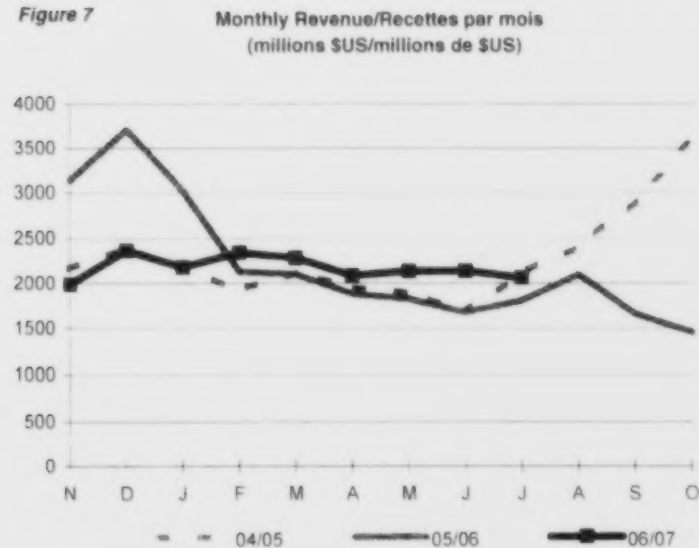
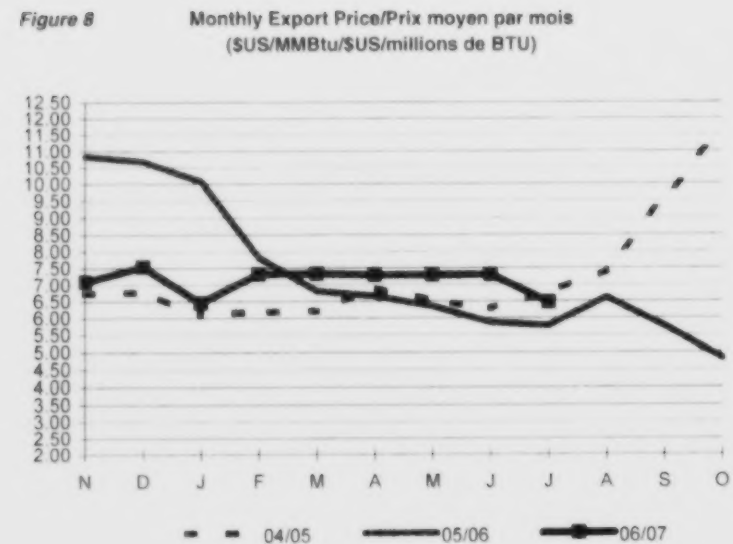


Figure 8



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		----- Month/Mois -----		Variation	----- Cumulative to date -----		Variation
		2006/07	2007/07	% Change	2005/11-2006/07	2006/11-2007/07	% Change
Volume (Millions M3)	Long-term / Long terme	815.1	482.5	-40.8%	6511.8	4861.0	-25.4%
	Short-term / Court terme	8001.4	8485.4	6.0%	68863.2	72621.5	5.5%
	Total	8816.4	8967.9	1.7%	75375.0	77482.5	2.8%
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	190.1	114.0	-40.0%	1984.2	1288.4	-35.1%
	Short-term / Court terme	1,846.9	2046.6	10.8%	22444.6	20766.6	-7.5%
	Total	2037.0	2160.6	6.1%	24428.9	22055.0	-9.7%
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	6.17	6.27	1.5%	8.06	7.02	-12.9%
	Short-term / Court terme	6.05	6.33	4.7%	8.52	7.50	-11.9%
	Total	6.06	6.33	4.4%	8.48	7.47	-11.9%
Volume (BCF)	Long-term / Long terme	28.8	17.0	-40.8%	229.9	171.6	-25.4%
	Short-term / Court terme	282.5	299.5	6.0%	2430.9	2563.6	5.5%
	Total	311.2	316.6	1.7%	2660.8	2735.2	2.8%
Revenue/Recettes (Millions \$US)	Long-term / Long terme	168.3	108.6	-35.5%	1729.3	1139.0	-34.1%
	Short-term / Court terme	1635.5	1948.5	19.1%	19522.1	18396.2	-5.8%
	Total	1803.9	2057.1	14.0%	21251.4	19535.2	-8.1%
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	5.87	6.40	9.2%	7.54	6.66	-11.7%
	Short-term / Court terme	5.75	6.47	12.5%	7.95	7.13	-10.3%
	Total	5.76	6.46	12.3%	7.92	7.10	-10.3%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %
	2006/07	2007/07		2006/07	2007/07		2005/11 2006/07	2006/11 2007/07		2005/11 2006/07	2006/11 2007/07	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	815.1	482.5	-40.8	6.17	6.27	1.6	6511.8	4861.0	-25.4	8.06	7.02	-12.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5116.7	5466.8	6.8	6.07	6.36	4.7	43974.9	44627.1	1.5	8.50	7.50	-11.7
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2884.7	3018.6	4.6	5.99	6.28	4.7	24888.3	27994.4	12.5	8.55	7.50	-12.3
TOTAL - TERM/TERME	8816.4	8967.9	1.7	6.06	6.33	4.5	75375.0	77482.5	2.8	8.48	7.47	-11.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1101.2	1221.0	10.9	5.84	6.06	3.7	9524.8	9573.3	0.5	8.08	7.07	-12.5
MIDWEST/MIDWEST	3719.6	3674.2	-1.2	5.97	6.20	3.8	31974.4	30972.4	-3.1	8.45	7.38	-12.7
MOUNTAIN/ROCHEUSES	89.4	8.8	-90.2	6.36	5.58	-12.3	405.5	119.2	-70.6	7.36	6.96	-5.5
NORTHEAST/NORD-EST	3032.4	3049.7	0.6	6.33	6.67	5.3	25596.6	27466.2	7.3	8.78	7.88	-10.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	873.8	1014.1	16.1	5.72	6.12	6.9	7873.7	9351.3	18.8	8.14	7.01	-13.9
TOTAL - REGION/RÉGION	8816.4	8967.9	1.7	6.06	6.33	4.5	75375.0	77482.5	2.8	8.48	7.47	-11.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1334.4	1400.8	5.0	6.14	6.42	4.7	10280.7	12087.3	17.6	8.21	7.36	-10.3
LDC/SDL	1423.6	1242.3	-12.7	6.11	6.52	6.7	12151.9	11678.4	-3.9	8.76	7.46	-14.8
MARKETING CO./COMMERCIALISATEURS	5861.3	6239.1	6.4	6.05	6.27	3.7	51671.6	53036.8	2.6	8.48	7.50	-11.5
PIPELINE/PIPELINES	197.1	85.7	-56.5	5.40	6.13	13.6	1270.8	680.1	-46.5	8.03	7.23	-10.0
TOTAL - CUSTOMER TYPE/CLIENT	8816.4	8967.9	1.7	6.06	6.33	4.48	75375.0	77482.5	2.8	8.48	7.47	-11.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/07	2007/07	% CHANGE VARIATION EN %	2006/07	2007/07	% CHANGE VARIATION EN %	2005/11 2006/07	2006/11 2007/07	% CHANGE VARIATION EN %	2005/11 2006/07	2006/11 2007/07	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	28.8	17.0	-40.8	5.87	6.41	9.2	229.9	171.6	-25.4	7.54	6.66	-11.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	180.6	193.0	6.8	5.77	6.49	12.6	1552.4	1575.4	1.5	7.94	7.14	-10.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	101.8	106.6	4.6	5.70	6.41	12.6	878.6	988.2	12.5	7.97	7.11	-10.9
TOTAL - TERM/TERME	311.2	316.6	1.7	5.75	6.46	12.3	2660.8	2735.2	2.8	7.91	7.10	-10.3
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.9	43.1	10.9	5.55	6.19	11.5	336.2	337.9	0.5	7.54	6.73	-10.8
MIDWEST/MIDWEST	131.3	129.7	-1.2	5.67	6.33	11.6	1128.7	1093.4	-3.1	7.89	7.02	-11.0
MOUNTAIN/ROCHEUSES	3.2	0.3	-90.2	6.05	5.70	-5.7	14.3	4.2	-70.6	6.92	6.65	-3.9
NORTHEAST/NORD-EST	107.0	107.7	0.6	6.01	6.81	13.2	903.6	969.6	7.3	8.20	7.48	-8.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	30.8	35.8	16.1	5.44	6.25	14.9	277.9	330.1	18.8	7.60	6.66	-12.4
TOTAL - REGION/RÉGION	311.2	316.6	1.7	5.75	6.46	12.3	2660.8	2735.2	2.8	7.91	7.10	-10.3
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	47.1	49.4	5.0	5.83	6.56	12.53	362.9	426.7	17.6	7.67	7.01	-8.6
LDC/SDL	50.3	43.9	-12.7	5.80	6.66	14.74	429.0	412.3	-3.9	8.17	7.08	-13.4
MARKETING CO./COMMERCIALISATEURS	206.9	220.2	6.4	5.74	6.40	11.50	1824.1	1872.2	2.6	7.91	7.13	-9.9
PIPELINE/PIPELINES	7.0	3.0	-56.5	5.13	6.27	22.08	44.9	24.0	-46.5	7.51	6.89	-8.2
TOTAL - CUSTOMER TYPE/CLIENT	311.2	316.6	1.7	5.75	6.46	12.3	2660.8	2735.2	2.8	7.91	7.10	-10.3

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2006/07	2007/07	%CHANGE VARIATION EN %	2006/07	2007/07	%CHANGE VARIATION EN %	2005/11- 2006/07	2006/11- 2007/07	%CHANGE VARIATION EN %	2005/11- 2006/07	2006/11- 2007/07	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	22.7	22.5	-1.2				216.4	194.6	-10.1			
	TOTAL ADEN	22.7	22.5	-1.2				216.4	194.6	-10.1			
CARDSTON	SHORT-TERM/COURT TERME	24.4	14.1	-42.4				119.5	122.2	2.2			
	TOTAL CARDSTON	24.4	14.1	-42.4				119.5	122.2	2.2			
CHIPPAWA	SHORT-TERM/COURT TERME	170.1	120.5	-29.1	6.67	6.91	3.7	1988.7	1970.8	-0.9	9.69	8.05	-16.9
	TOTAL CHIPPAWA	170.1	120.5	-29.1	6.67	6.91	3.7	1988.7	1970.8	-0.9	9.69	8.05	-16.9
CORNWALL	SHORT-TERM/COURT TERME	9.1	9.3	1.5	6.80	7.18	5.5	151.0	165.8	9.8	11.52	8.87	-23.0
	TOTAL CORNWALL	9.1	9.3	1.5	6.80	7.18	5.5	151.0	165.8	9.8	11.52	8.87	-23.0
COUTTS	SHORT-TERM/COURT TERME	0.1	0.0	-100.0				0.6	0.0	-100.0			
	TOTAL COUTTS	0.1	0.0	-100.0				0.6	0.0	-100.0			
EAST HEREFORD	LONG-TERM/LONG TERME	49.5	31.0	-37.2	5.56	6.26	12.5	307.0	318.5	3.7	7.99	6.69	-16.2
	SHORT-TERM/COURT TERME	118.2	84.6	-28.4				721.4	596.5	-17.3			
	TOTAL EAST HEREFORD	167.6	115.7	-31.0				1028.4	914.9	-11.0			
ELMORE	SHORT-TERM/COURT TERME	1353.0	1292.1	-4.5	6.08	6.14	1.0	12462.1	11892.3	-4.6	8.65	7.40	-14.4
	TOTAL ELMORE	1353.0	1292.1	-4.5	6.08	6.14	1.0	12462.1	11892.3	-4.6	8.65	7.40	-14.4
EMERSON	LONG-TERM/LONG TERME	29.3	13.5	-53.8	4.28	6.36	48.4	208.4	140.6	-32.6	5.82	6.00	3.2
	SHORT-TERM/COURT TERME	853.0	1052.6	23.4	5.93	6.18	4.2	8500.2	10238.6	20.5	8.47	7.33	-13.5
	TOTAL EMERSON	882.3	1066.1	20.8	5.87	6.18	5.2	8708.6	10379.2	19.2	8.41	7.31	-13.1
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.4	-3.3	3.57	3.95	10.6	98.3	116.0	18.0	4.74	5.07	6.8
	SHORT-TERM/COURT TERME	413.1	561.2	35.8	5.58	5.68	1.8	4320.5	4614.2	6.8	8.19	7.08	-13.5
	TOTAL HUNTINGDON	417.6	565.5	35.4	5.56	5.66	1.9	4418.9	4730.2	7.0	8.11	7.04	-13.3
IROQUOIS	LONG-TERM/LONG TERME	290.2	51.0	-82.4	7.01	6.92	-1.4	2226.7	884.7	-60.3	9.32	8.42	-9.7
	SHORT-TERM/COURT TERME	610.5	928.5	52.1	6.66	7.16	7.6	5481.9	7750.2	41.4	9.25	8.39	-9.2
	TOTAL IROQUOIS	900.7	979.6	8.8	6.77	7.15	5.6	7708.5	8634.8	12.0	9.27	8.40	-9.4
KINGSGATE	LONG-TERM/LONG TERME	118.4	104.4	-11.9	4.59	4.81	4.8	821.3	777.8	-5.3	5.68	4.98	-12.4

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)	
		2006/07	2007/07	%CHANGE VARIATION EN %	2006/07	2007/07	%CHANGE VARIATION EN %	2005/11- 2006/07	2006/11- 2007/07	%CHANGE VARIATION EN %	2005/11- 2006/07	2006/11- 2007/07	%CHANGE VARIATION EN %
KINGSGATE	SHORT-TERM/COURT TERME	1654.8	1549.4	-6.4	5.70	6.14	7.7	12185.1	12707.4	4.3	7.86	7.00	-11.0
TOTAL	KINGSGATE	1773.2	1653.7	-6.7	5.63	6.05	7.6	13006.4	13485.2	3.7	7.72	6.88	-10.9
MONCHY	LONG-TERM/LONG TERME	132.6	132.8	0.2	6.09	7.35	20.6	1167.9	1168.1	0.0	7.87	7.27	-7.6
	SHORT-TERM/COURT TERME	1616.5	1800.6	11.4	5.91	6.13	3.9	13600.8	13489.2	-0.8	8.31	7.33	-11.8
TOTAL	MONCHY	1749.2	1933.5	10.5	5.92	6.22	5.0	14768.7	14657.3	-0.8	8.28	7.33	-11.5
NAPIERVILLE	LONG-TERM/LONG TERME	42.6	41.8	-1.8	5.39	5.47	1.4	365.9	370.8	1.3	5.62	5.56	-1.1
	SHORT-TERM/COURT TERME	0.1	0.1	1.9				26.6	11.0	-58.7			
TOTAL	NAPIERVILLE	42.7	42.0	-1.8				392.4	381.8	-2.7			
NIAGARA FALLS	LONG-TERM/LONG TERME	108.4	99.5	-8.2	6.64	6.36	-4.1	954.2	892.3	-6.5	8.50	7.89	-7.2
	SHORT-TERM/COURT TERME	784.5	714.2	-9.0	6.51	6.99	7.3	6379.7	6105.6	-4.3	8.96	8.11	-9.5
TOTAL	NIAGARA FALLS	892.9	813.7	-8.9	6.53	6.91	5.9	7334.0	6997.9	-4.6	8.90	8.08	-9.2
NORTH PORTAL	LONG-TERM/LONG TERME	0.4	0.0	-100.0	5.02	0.00	-100.0	4.1	1.2	-71.5	4.21	5.98	42.2
	SHORT-TERM/COURT TERME	13.2	0.0	-100.0				41.0	0.0	-100.0			
TOTAL	NORTH PORTAL	13.5	0.0	-100.0				45.1	1.2	-97.4			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.0	2.3	0.0			
TOTAL	OJIBWAY (WINDSOR)							0.0	2.3	0.0			
PHILIPSBURG	LONG-TERM/LONG TERME	7.3	4.0	-44.4	8.24	9.04	9.7	114.5	64.5	-43.7	9.16	8.83	-3.5
	SHORT-TERM/COURT TERME	1.7	5.3	221.1				20.8	100.7	383.5			
TOTAL	PHILIPSBURG	8.9	9.4	5.1				135.3	165.2	22.1			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.2	1.0	-19.8				10.6	9.0	-14.9			
TOTAL	REAGAN FIELD	1.2	1.0	-19.8				10.6	9.0	-14.9			
SIERRA	SHORT-TERM/COURT TERME	5.6	4.0	-29.2				47.3	39.5	-16.5			
TOTAL	SIERRA	5.6	4.0	-29.2				47.3	39.5	-16.5			
SPRAGUE	SHORT-TERM/COURT TERME	8.6	7.2	-15.9				77.8	106.8	37.2			
TOTAL	SPRAGUE	8.6	7.2	-15.9				77.8	106.8	37.2			

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/DN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$/DN/GJ)		
	2006/07	2007/07	%CHANGE VARIATION EN %	2006/07	2007/07	%CHANGE VARIATION EN %	2005/11- 2006/07	2006/11- 2007/07	%CHANGE VARIATION EN %	2005/11- 2006/07	2006/11- 2007/07	%CHANGE VARIATION EN %
ST CLAIR												
SHORT-TERM/COURT TERME	47.5	16.6	-65.0				268.3	219.9	-18.1			
TOTAL ST CLAIR	47.5	16.6	-65.0				268.3	219.9	-18.1			
ST STEPHEN												
LONG-TERM/LONG TERME	32.0	0.0	-100.0	6.81	0.00	-100.0	243.6	126.7	-48.0	10.21	8.40	-17.7
SHORT-TERM/COURT TERME	293.2	301.5	2.8	6.89	6.70	-2.8	2242.7	2285.1	1.9	10.01	8.14	-18.6
TOTAL ST STEPHEN	325.2	301.5	-7.3	6.88	6.70	-2.7	2486.2	2411.7	-3.0	10.03	8.16	-18.6
TOTAL	8816.4	8967.9	1.7	6.06	6.33	4.4	75375.0	77482.5	2.8	8.48	7.47	-11.9

NATURAL GAS EXPORTS BY EXPORT POINT **EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION**

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2006/11	2006/12	2007/01	2007/02	2007/03	2007/04	2007/05	2007/06	2007/07	2007/08	2007/09	2007/10	TOTAL
ADEN	19934.9	20351.0	22481.9	17621.0	22152.4	22919.6	24098.5	22542.7	22474.2	0.0	0.0	0.0	194576.2
CARDSTON	14767.2	2371.0	4030.5	2546.8	2249.1	25288.0	33033.0	23844.7	14050.1	0.0	0.0	0.0	122180.4
CHIPPAWA	194894.6	219655.5	293032.8	360205.2	330969.2	201322.2	131867.3	118390.3	120507.0	0.0	0.0	0.0	1970844.0
CORNWALL	18928.5	21580.0	27042.1	27382.2	23472.0	17944.3	10978.3	9179.1	9278.7	0.0	0.0	0.0	165785.2
EAST HEREFORD	67730.2	90591.4	119042.1	137436.9	121704.0	95248.7	62284.3	105244.2	115660.6	0.0	0.0	0.0	914942.4
ELMORE	1266895.5	1264005.9	1379225.0	1270480.6	1454701.8	1328643.1	1369413.2	1266831.3	1292141.7	0.0	0.0	0.0	11892338.1
EMERSON	1212850.2	1240023.2	1395988.3	1391438.3	1338977.0	881279.5	943763.4	908741.8	1066122.0	0.0	0.0	0.0	10379183.8
HUNTINGDON	460952.1	723979.4	636388.5	509337.5	458481.7	491891.9	476543.7	407084.1	565542.3	0.0	0.0	0.0	4730201.2
IROQUOIS	918998.2	944671.3	1030041.8	964808.2	1040768.4	885424.2	905211.1	965369.6	979553.8	0.0	0.0	0.0	8634846.6
KINGSGATE	1261986.1	1640039.1	1798839.9	1528978.3	1317615.6	1282999.8	1505591.1	1495403.4	1653704.9	0.0	0.0	0.0	13485158.2
MONCHY	1399695.3	1641452.6	1680483.5	1671817.7	1521411.7	1575610.8	1495131.7	1738203.0	1933459.4	0.0	0.0	0.0	14657265.7
NAPIERVILLE	41199.9	44136.5	45402.1	41511.7	45033.5	40221.5	41316.6	40992.4	41966.4	0.0	0.0	0.0	381780.6
NIAGARA FALLS	678734.0	713407.2	756073.1	783402.2	769176.9	842853.8	831027.6	809517.7	813663.8	0.0	0.0	0.0	6997856.3
NORTH PORTAL	174.8	84.4	200.0	149.9	127.0	393.8	35.0	0.0	0.0	0.0	0.0	0.0	1164.9
OJIBWAY (WINDSOR)	0.0	0.0	0.0	0.0	0.0	2280.4	0.0	0.0	0.0	0.0	0.0	0.0	2280.4
PHILIPSBURG	19603.6	21760.8	24598.0	22105.7	22139.7	18732.5	16817.2	10010.2	9393.2	0.0	0.0	0.0	165160.9
REAGAN FIELD	1125.3	1132.7	976.6	958.1	969.8	984.4	1004.9	914.8	964.8	0.0	0.0	0.0	9031.4
SIERRA	4588.9	4773.0	4694.5	4358.9	4576.6	4216.5	4192.4	4142.3	3995.5	0.0	0.0	0.0	39538.6
SPRAGUE	12246.4	13964.0	13884.9	14071.9	13887.3	13140.7	9983.0	8378.2	7238.4	0.0	0.0	0.0	106794.8
ST. CLAIR	51307.4	31390.5	20497.9	10742.3	27905.9	31904.6	21151.2	8319.5	16633.7	0.0	0.0	0.0	219853.0
ST. STEPHEN	217498.3	202454.2	260534.4	242120.7	251089.0	284776.2	346179.7	305562.8	301527.3	0.0	0.0	0.0	2411742.6
TOTAL	7864111.3	8841823.7	9513458.0	9001474.1	8767408.6	8048076.4	8229623.2	8248672.1	8967877.7	0.0	0.0	0.0	77482525.2

TOP 15 EXPORTERS: 2006/11 AND 2007/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2006/11 2007/07	2005/11 2006/07	% CHANGE VARIATION EN %	2007/07	2006/07	% CHANGE VARIATION EN %	2006/11 2007/07	2005/11 2006/07	% CHANGE VARIATION EN %	2007/07	2006/07	% CHANGE VARIATION EN %
NEXEN INC.	8636.1	6172.5	39.9	1038.5	609.3	70.4	304862.1	217895.5	39.9	36658.5	21508.3	70.4
BP CANADA	7926.2	10103.9	-21.6	864.9	1178.9	-26.6	279801.7	356678.4	-21.6	30532.3	41617.0	-26.6
CARGILL, INC.	5729.2	4056.6	41.2	811.8	776.3	4.6	202246.4	143201.0	41.2	28658.3	27402.8	4.6
CORAL ENERGY	4461.1	4981.8	-10.5	658.3	554.6	18.7	157480.3	175863.3	-10.5	23237.1	19578.9	18.7
PACIFIC GAS & EL	4410.3	4356.5	1.2	509.3	457.2	11.4	155688.1	153789.1	1.2	17978.4	16138.2	11.4
ENCANA CORPOR	2322.3	2422.6	-4.1	271.0	292.6	-7.4	81980.5	85521.5	-4.1	9565.7	10327.8	-7.4
TENASKA MARKE	2262.4	1522.8	48.6	228.7	208.8	9.5	79864.3	53756.2	48.6	8075.0	7372.0	9.5
PPM ENERGY CAN	2239.5	1161.6	92.8	255.1	241.7	5.6	79055.9	41004.6	92.8	9006.3	8531.5	5.6
CONSTELLATION	2182.5	1926.1	13.3	356.5	209.3	70.3	77044.3	67993.2	13.3	12583.4	7388.0	70.3
SETC	2158.8	1726.8	25.0	217.8	231.9	-6.1	76207.4	60957.5	25.0	7688.7	8184.7	-6.1
CONOCOPHILLIPS	2097.9	2584.7	-18.8	230.0	242.9	-5.3	74059.5	91243.8	-18.8	8120.9	8576.3	-5.3
HUSKY	1755.5	2058.9	-14.7	180.3	225.1	-19.9	61969.6	72679.6	-14.7	6365.3	7944.8	-19.9
PROGAS	1744.6	2045.5	-14.7	166.1	225.0	-26.2	61586.5	72207.6	-14.7	5863.8	7941.7	-26.2
PETRO-CANADA	1478.2	1480.7	-0.2	166.4	165.7	0.4	52181.2	52270.1	-0.2	5873.3	5850.6	0.4
BURLINGTON	1400.5	0.0	0.0	163.2	0.0	0.0	49437.6	0.0	0.0	5762.3	0.0	0.0
OTHERS (AUTRES)	26677.5	28774.0	-7.3	2849.9	3197.2	-10.9	941742.3	1015749.4	-7.3	100605.3	112865.9	-10.9
TOTAL	77482.5	75375.0	2.8	8967.9	8816.4	1.7	2735207.7	2660810.8	2.8	316574.7	311228.6	1.7

TOP 15 EXPORTERS: 2006/11 AND 2007/07 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07**

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611 <u>0707</u>	0511 <u>0607</u>	% CHANGE VARIATION EN %	0611 <u>0707</u>	0511 <u>0607</u>	% CHANGE VARIATION EN %	0611 <u>0707</u>	0511 <u>0607</u>	% CHANGE VARIATION EN %	0611 <u>0707</u>	0511 <u>0607</u>	% CHANGE VARIATION EN %
***** LONG TERM *****												
TCGS	327.5	1671.0	-80.4	4.50	7.93	-43.2	11559.8	58988.4	-80.4	4.33	7.51	-42.4
ENCANA CORPOR	1492.4	1544.7	-3.4	6.96	7.68	-9.4	52684.1	54527.9	-3.4	6.71	7.24	-7.4
PROGAS	1018.3	1016.6	0.2	7.85	9.00	-12.8	35946.5	35885.4	0.2	7.48	8.49	-11.8
SHELL CANADA	370.8	365.9	1.3	5.56	5.62	-1.1	13089.9	12916.0	1.3	5.35	5.32	0.6
CARGILL GAS MK	209.8	320.5	-34.5	8.44	9.00	-6.3	7406.6	11315.3	-34.5	8.09	8.50	-4.9
DTE ENERGY TRA	318.5	261.0	22.0	6.69	7.64	-12.4	11241.9	9211.9	22.0	6.47	7.20	-10.0
IMPERIAL/BOSTO	126.7	243.6	-48.0	8.40	10.21	-17.7	4472.2	8598.4	-48.0	7.84	9.60	-18.3
BROOKLYN NAVY	198.8	201.6	-1.4	8.72	10.52	-17.1	7019.1	7118.0	-1.4	8.38	9.91	-15.4
ATCOR	129.9	131.6	-1.2	9.13	11.48	-20.5	4587.0	4643.9	-1.2	8.52	10.82	-21.3
HUSKY	34.2	108.1	-68.4	7.64	4.35	75.7	1207.2	3817.5	-68.4	7.35	4.14	77.6
SELKIRK/PROMAR	101.0	104.7	-3.5	6.85	7.85	-12.8	3565.0	3695.9	-3.5	6.62	7.39	-10.4
CHEVRON CAN.	126.0	103.0	22.3	4.04	3.51	14.9	4446.9	3635.2	22.3	3.87	3.30	17.2
SELKIRK/PANCDN	81.4	84.8	-4.0	6.06	6.59	-8.0	2872.9	2993.1	-4.0	5.86	6.21	-5.6
SEL KIRK/IM.OIL	79.4	74.8	6.1	7.71	8.24	-6.4	2802.6	2641.4	6.1	7.36	7.78	-5.4
AEC OIL & GAS	64.7	66.0	-2.0	9.30	11.73	-20.8	2283.9	2331.2	-2.0	8.67	11.06	-21.6
OTHERS	181.7	214.0	-15.1	6.39	7.24	-11.7	6413.3	7555.0	-15.1	6.04	6.81	-11.3
TOTAL LONG TERM	4861.0	6511.8	-25.4	7.02	8.06	-12.9	171598.8	229874.6	-25.4	7.61	6.72	-11.7

TOP 15 EXPORTERS: 2006/11 AND 2007/07 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)		
	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %
***** SHORT- TERM *****												
BP CANADA	7926.2	10103.9	-21.6				279801.7	356678.4	-21.6			
NEXEN INC.	8636.1	6172.5	39.9				304862.1	217895.5	39.9			
CORAL ENERGY	4461.1	4981.8	-10.5				157480.3	175863.3	-10.5			
PACIFIC GAS & EL	4410.3	4356.5	1.2				155688.1	153789.1	1.2			
CARGILL, INC	5729.2	4056.6	41.2				202246.4	143201.0	41.2			
CONOCOPHILLIPS	2097.9	2584.7	-18.8				74059.5	91243.8	-18.8			
HUSKY	1721.3	1950.7	-11.8				60762.4	68862.1	-11.8			
CONSTELLATION	2182.5	1926.1	13.3				77044.3	67993.2	13.3			
SETC	2158.8	1726.8	25.0				76207.4	60957.5	25.0			
BURLINGTON MA	0.0	1529.7	-100.0				0.0	54000.7	-100.0			
TENASKA MARKE	2262.4	1522.8	48.6				79864.3	53756.2	48.6			
PETRO-CANADA	1478.2	1480.7	-0.2				52181.2	52270.1	-0.2			
PUGET SOUND	1329.4	1474.1	-9.8				46928.5	52036.8	-9.8			
PPM ENERGY CAN	2239.5	1161.6	92.8				79055.9	41004.6	92.8			
PROGAS	726.3	1028.9	-29.4				25639.9	36322.1	-29.4			
OTHERS	25262.4	22805.7	10.8				891786.8	805061.8	10.8			
TOTAL SHORT TERM	72621.5	68863.2	5.5	7.50	8.52	-12.0	2563608.9	2430936.3	5.5	7.20	8.03	-10.3

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	VOLUME MILLIONS m ³	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m ³	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m ³	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$/CDN/GJ)
2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/12	5468.4	8.07	0.25	7.81	3373.4	8.15	0.24	7.90	8841.8	8.10	0.25	7.85
2007/01	5626.3	7.11	0.26	6.85	3887.1	7.00	0.25	6.75	9513.5	7.07	0.25	6.81
2007/02	5478.1	8.00	0.28	7.73	3523.4	7.92	0.27	7.65	9001.5	7.97	0.27	7.70
2007/03	5619.8	7.91	0.27	7.64	3147.6	8.05	0.27	7.78	8767.4	7.96	0.27	7.69
2007/04	5185.3	7.68	0.28	7.40	2862.8	7.72	0.25	7.47	8048.1	7.69	0.27	7.42
2007/05	5599.8	7.38	0.24	7.15	2629.8	7.54	0.23	7.31	8229.6	7.43	0.23	7.20
2007/06	5509.9	7.24	0.22	7.03	2738.8	7.20	0.21	6.99	8248.7	7.23	0.21	7.02
2007/07	5949.3	6.35	0.26	6.09	3018.6	6.28	0.21	6.07	8967.9	6.33	0.24	6.08
2006/11 2006/11	5051.1	7.47	0.26	7.21	2813.0	7.58	0.27	7.31	7864.1	7.51	0.26	7.25
2006/11 2006/12	10519.5	7.78	0.25	7.53	6186.4	7.89	0.26	7.63	16705.9	7.82	0.26	7.56
2006/11 2007/01	16145.9	7.55	0.26	7.29	10073.5	7.55	0.25	7.29	26219.4	7.55	0.25	7.29
2006/11 2007/02	21624.0	7.66	0.28	7.39	13596.9	7.64	0.26	7.39	35220.9	7.66	0.26	7.40
2006/11 2007/03	27243.8	7.71	0.27	7.44	16744.5	7.72	0.26	7.46	43988.3	7.72	0.26	7.45
2006/11 2007/04	32429.1	7.71	0.28	7.43	19607.3	7.72	0.26	7.46	52036.4	7.71	0.26	7.45
2006/11 2007/05	38028.9	7.66	0.24	7.42	22237.1	7.70	0.26	7.44	60266.0	7.67	0.26	7.41
2006/11 2007/06	43538.8	7.61	0.22	7.39	24975.9	7.64	0.25	7.39	68514.6	7.62	0.25	7.37
2006/11 2007/07	49488.1	7.46	0.26	7.19	27994.4	7.50	0.25	7.25	77482.5	7.47	0.25	7.22

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTE: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENUS POUR LE GAZ DE LA C.B. ET DES T.N. O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m ³	AVG EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)	VOLUME MILLIONS m ³	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/CDN/GJ)
2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/12	4376.7	8.08	0.24	7.83	3009.1	8.20	0.26	7.95	7385.8	8.13	0.25	7.88
2007/01	4508.2	7.11	0.26	6.86	3435.5	6.99	0.26	6.73	7943.7	7.06	0.26	6.80
2007/02	4471.1	7.98	0.27	7.72	3193.1	7.90	0.28	7.62	7664.2	7.95	0.27	7.68
2007/03	4514.8	7.90	0.26	7.65	2724.1	8.08	0.27	7.81	7238.8	7.97	0.26	7.71
2007/04	4286.9	7.70	0.26	7.44	2476.3	7.73	0.26	7.48	6763.2	7.71	0.26	7.45
2007/05	4529.9	7.38	0.21	7.17	2309.2	7.53	0.23	7.30	6839.1	7.43	0.22	7.21
2007/06	4554.5	7.24	0.20	7.04	2490.8	7.23	0.21	7.02	7045.3	7.24	0.20	7.03
2007/07	4940.2	6.39	0.25	6.14	2719.9	6.33	0.21	6.12	7660.1	6.37	0.24	6.13
2006/11 2006/11	4099.7	7.51	0.25	7.27	2475.8	7.62	0.27	7.35	6575.5	7.55	0.26	7.30
2006/11 2006/12	8476.3	7.80	0.24	7.56	5484.9	7.94	0.26	7.68	13961.3	7.86	0.25	7.61
2006/11 2007/01	12984.5	7.56	0.25	7.32	8920.4	7.57	0.26	7.31	21905.0	7.57	0.25	7.31
2006/11 2007/02	17455.7	7.67	0.25	7.42	12113.5	7.66	0.26	7.39	29569.1	7.67	0.26	7.41
2006/11 2007/03	21970.4	7.72	0.25	7.47	14837.5	7.74	0.26	7.47	36808.0	7.73	0.26	7.47
2006/11 2007/04	26257.3	7.72	0.26	7.46	17313.9	7.74	0.26	7.47	43571.2	7.72	0.26	7.46
2006/11 2007/05	30787.3	7.67	0.25	7.42	19623.1	7.71	0.26	7.45	50410.4	7.68	0.25	7.43
2006/11 2007/06	35341.8	7.61	0.24	7.37	22113.8	7.66	0.25	7.40	57455.7	7.63	0.25	7.38
2006/11 2007/07	40282.0	7.46	0.24	7.22	24833.7	7.51	0.25	7.26	65115.8	7.48	0.25	7.23

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTE: *IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	VOLUME MILLIONS m ³	FIRM SALES VENTES - SERVICE GARANTI			VOLUME MILLIONS m ³	INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE			VOLUME MILLIONS m ³	TOTAL SALES TOTAL DES VENTES		
		AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP. (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)
2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88
2006/12	895.5	7.86	0.22	7.64	361.2	7.71	0.15	7.56	1256.7	7.81	0.20	7.61
2007/01	957.5	7.04	0.22	6.81	351.8	6.84	0.19	6.66	1309.2	6.99	0.21	6.77
2007/02	817.3	7.74	0.25	7.49	277.8	7.83	0.23	7.60	1095.2	7.77	0.25	7.52
2007/03	911.2	7.77	0.24	7.52	386.8	7.87	0.30	7.57	1297.9	7.80	0.26	7.54
2007/04	702.3	7.32	0.26	7.06	320.9	7.39	0.24	7.15	1023.2	7.34	0.25	7.09
2007/05	788.5	7.23	0.25	6.98	260.2	7.31	0.26	7.05	1048.7	7.25	0.25	7.00
2007/06	696.9	7.03	0.24	6.79	205.2	6.81	0.29	6.52	902.1	6.98	0.25	6.73
2007/07	760.2	6.03	0.21	5.82	250.4	5.50	0.17	5.33	1010.6	5.90	0.20	5.70
2006/11 2006/11	748.5	7.08	0.23	6.85	326.4	7.21	0.24	6.97	1074.9	7.12	0.23	6.88
2006/11 2006/12	1644.0	7.50	0.22	7.27	687.6	7.47	0.19	7.28	2331.6	7.49	0.22	7.28
2006/11 2007/01	2601.5	7.33	0.22	7.11	1039.4	7.26	0.19	7.07	3640.8	7.31	0.21	7.09
2006/11 2007/02	3418.8	7.43	0.23	7.20	1317.2	7.38	0.20	7.18	4736.0	7.42	0.22	7.19
2006/11 2007/03	4330.0	7.50	0.23	7.27	1704.0	7.49	0.22	7.27	6034.0	7.50	0.23	7.27
2006/11 2007/04	5032.3	7.47	0.24	7.24	2024.9	7.47	0.22	7.25	7057.2	7.47	0.23	7.24
2006/11 2007/05	5820.8	7.44	0.24	7.20	2285.0	7.45	0.23	7.23	8105.9	7.45	0.24	7.21
2006/11 2007/06	6517.7	7.40	0.24	7.16	2490.2	7.40	0.23	7.17	9007.9	7.40	0.24	7.16
2006/11 2007/07	7277.9	7.26	0.24	7.02	2740.6	7.23	0.23	7.00	10018.5	7.25	0.23	7.01

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2006/11 AND 2007/07 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2006/11 ET 2007/07

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0611 0707	0511 0607	% CHANGE VARIATION EN %	0707	0607	% CHANGE VARIATION EN %	0611 0707	0511 0607	% CHANGE VARIATION EN %	0707	0607	% CHANGE VARIATION EN %
NEXEN	9922.9	7212.2	37.6	1169.4	704.6	66.0	350288.7	254598.5	37.6	41282.6	24873.9	66.0
CORAL ENERGY	5328.9	5799.3	-8.1	733.6	664.5	10.4	188114.8	204720.8	-8.1	25895.7	23458.9	10.4
PACIFIC GAS & E	3995.8	3890.2	2.7	509.3	458.0	11.2	141055.2	137328.8	2.7	17978.4	16168.0	11.2
CONOCO INC.	4003.4	3741.2	7.0	432.6	398.5	8.5	141323.3	132067.4	7.0	15269.8	14068.3	8.5
CONSTELLATION	2899.3	2485.2	16.7	430.3	293.5	46.6	102347.0	87728.6	16.7	15189.1	10362.2	46.6
ENCANA ENERGY	2370.3	2466.7	-3.9	271.6	297.4	-8.7	83672.5	87078.6	-3.9	9589.3	10498.5	-8.7
BP CANADA ENER	4082.1	2408.0	69.5	500.2	300.9	66.3	144102.1	85004.7	69.5	17657.7	10620.7	66.3
SEMPRA ENERGY	2632.1	2226.5	18.2	246.3	298.7	-17.5	92917.2	78597.3	18.2	8693.2	10543.6	-17.5
PPM ENERGY	2491.3	2161.9	15.2	281.9	248.9	13.3	87945.7	76316.8	15.2	9951.7	8787.1	13.3
TENASKA	2802.6	2107.8	33.0	318.7	346.9	-8.1	98933.1	74407.3	33.0	11251.1	12246.2	-8.1
HUSKY GAS MRK	1779.6	1984.5	-10.3	176.9	219.9	-19.6	62820.5	70055.1	-10.3	6243.8	7761.8	-19.6
ANE	315.9	1757.7	-82.0	0.0	210.6	0.0	11152.7	62048.9	-82.0	0.0	7434.0	0.0
ENBRIDGE GAS	1614.3	1663.0	-2.9	199.0	190.4	4.5	56986.2	58705.2	-2.9	7023.8	6722.2	4.5
BURLINGTON RES	1229.6	1529.9	-19.6	163.2	171.3	-4.7	43407.4	54005.5	-19.6	5762.3	6046.2	-4.7
PC-HYDROCARBO	1327.2	1480.7	-10.4	166.4	165.7	0.4	46850.4	52270.1	-10.4	5873.3	5850.6	0.4
OTHERS	29220.4	29559.0	-1.1	3368.5	3846.5	-12.4	1031508.1	1043459.9	-1.1	118912.7	135786.2	-12.4
TOTAL	76015.6	72473.8	4.9	8967.9	8816.4	1.7	2683424.8	2558393.7	4.9	316574.7	311228.6	1.7

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2006/01	2007/01	% CHANGE VARIATION EN %	2006/01	2007/01	% CHANGE VARIATION EN %	2006/01	2007/01	% CHANGE VARIATION EN %	2006/01	2007/01	% CHANGE VARIATION EN %
	2006/07	2007/07		2006/07	2007/07		2006/07	2007/07		2006/07	2007/07	
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	5013.1	3733.7	-25.5	7.34	6.91	-5.9	177.0	131.8	-25.5	6.91	6.58	-4.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	33811.9	35234.9	4.2	7.53	7.42	-1.5	1193.6	1243.8	4.2	7.09	7.09	0.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	18737.5	21808.0	16.4	7.40	7.39	-0.2	661.5	769.8	16.4	6.97	7.03	0.9
TOTAL - TERM/TERME	57562.5	60776.6	5.6	7.47	7.37	-1.3	2032.0	2145.5	5.6	7.03	7.04	0.1
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	7060.8	7961.6	12.8	7.08	7.00	-1.2	249.3	281.1	12.8	6.67	6.68	0.2
MIDWEST/MIDWEST	24675.9	24322.4	-1.4	7.37	7.26	-1.4	871.1	858.6	-1.4	6.93	6.94	0.1
MOUNTAIN/ROCHEUSES	342.5	102.8	-70.0	6.73	6.93	2.9	12.1	3.6	-70.0	6.38	6.64	4.1
NORTHEAST/NORD-EST	19669.9	21664.8	10.1	7.86	7.76	-1.2	694.4	764.8	10.1	7.40	7.40	0.0
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5813.3	6725.0	15.7	7.15	7.00	-2.1	205.2	237.4	15.7	6.73	6.67	-0.9
TOTAL - REGION/RÉGION	57562.5	60776.6	5.6	7.37	7.47	-1.3	2032.0	2145.5	5.6	7.03	7.04	0.1
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	7883.3	9227.5	17.1	7.24	7.29	0.7	278.3	325.7	17.1	6.82	6.97	2.2
LDC/SDL	9168.9	9357.9	2.1	7.77	7.38	-5.0	323.7	330.3	2.1	7.31	7.03	-3.9
MARKETING CO./DISTRIBUTEURS	39521.9	41655.6	5.4	7.46	7.40	-0.9	1395.2	1470.5	5.4	7.02	7.06	0.5
PIPELINE/PIPELINES	988.4	535.6	-45.8	6.95	7.16	3.0	34.9	18.9	-45.8	6.55	6.85	4.6
TOTAL - CUSTOMER TYPE/CLIENT	57562.5	60776.6	5.6	7.47	7.37	-1.3	2032.0	2145.5	5.6	7.03	7.04	0.1

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006			TO À	July 2007 Juillet 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
ANE & AEC	IROQUOIS	GL-105	0.0	0.0	0.0	0.0	0	0.00	64696.9	80483.0	80.4	2437779.2	22661189	9.30
ANE & ATCOR	IROQUOIS	GL-104	0.0	0.0	0.0	0.0	0	0.00	129939.4	159607.0	81.4	4896116.6	44688711	9.13
ANE & PROGAS	IROQUOIS	GL-103	0.0	0.0	0.0	0.0	0	0.00	229417.3	282370.0	81.2	8644443.9	80189457	9.28
BEAR PAW	NORTH PORTAL	GO-59-96	0.0	0.0	0.0	0.0	0	0.00	1164.9	6360.0	18.3	61940.6	370463	5.98
BROOKLYN NAVY	IROQUOIS	GL-232	22295.2	23250.0	95.9	835624.1	6503735	7.78	198835.4	204750.0	97.1	7439941.9	64888714	8.72
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828990.6	5363256	6.47	192338.6	193338.6	99.5	7261001.7	58881055	8.11
		GL-163	0.0	0.0	0.0	0.0	0	0.00	17473.2	17263.0	101.2	659613.3	7933957	12.03
TOTAL CARGILL GAS MKT LTD			21954.2			828990.6	5363256	6.47	209811.8			7920615.0	66815012	8.44
CHEVRON CAN.	KINGSGATE	GL-250	13223.2	18159.8	72.8	502613.8	1916404	3.81	125970.0	159923.4	78.8	4793750.3	19345839	4.04
DTE ENERGY TRADING	EAST HEREFORD	GL-276	31042.0	70252.2	44.2	1171525.1	7333466	6.26	318459.0	555219.0	57.4	12018643.2	80447903	6.69
ENCANA CORPORATION	KINGSGATE	GL-285	55431.5	84537.0	65.6	2107505.7	11574399	5.49	324334.1	744471.0	43.6	12309724.9	71729401	5.83
	MONCHY	GL-284	132818.0	132602.5	100.2	4983331.4	36627419	7.35	1168094.0	1167757.5	100.0	43826629.8	318717579	7.27
TOTAL ENCANA CORPORATION			188249.5			7090837.1	48201818	6.80	1492428.1			56136354.7	390446980	6.96
ENCO GAS	HUNTINGDON	GL-203	0.0	0.0	0.0	0.0	0	0.00	80674.0	108835.3	74.1	3070791.1	16674828	5.43
FORTY MILE GAS	MONCHY	GO-21-98	0.1	0.0	0.0	3.3	24	7.21	7.1	0.0	0.0	257.2	1786	6.94
HUSKY ENERGY	EMERSON	GL-114	4362.6	17564.6	24.8	163533.8	1101367	6.73	34196.6	137683.8	24.8	1281912.4	9793801	7.64
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	0.0	0.0	0.0	0.0	0	0.00	126687.2	181955.0	69.6	5125315.8	43047929	8.40
NEXEN/ROCK	PHILIPSBURG	GL-290	1454.5	1897.2	76.7	54281.9	419625	7.73	15867.3	16707.6	95.0	592063.9	4927449	8.32
PROGAS	EMERSON	GL-270	2186.1	6975.0	31.3	82372.2	356928	4.33	41525.4	61425.0	67.6	1564604.4	3099822	1.98
		GL-271	1677.5	2077.0	80.8	63208.2	484073	7.66	17891.5	18291.0	97.8	674151.7	5920553	8.78
		GL-295	5313.4	5313.4	100.0	194842.4	1295574	6.65	46977.6	46792.2	100.4	1722668.5	12954168	7.52
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	10767115	6.39	393205.7	387660.0	101.4	14843515.2	117900971	7.94
		GL-109	22332.9	21954.2	101.7	843067.0	5383451	6.39	196568.9	193338.6	101.7	7420476.0	58948203	7.94
		GL-178	10519.9	10536.9	99.8	397126.2	2384317	6.00	92701.6	92792.7	99.9	3499485.4	22157551	6.33
TOTAL PROGAS			86696.5			3266783.9	20671458	6.33	788870.7			29724901.2	220981268	7.43
SARANAC/SHELL	NAPIERVILLE	GL-197	41820.0	44795.0	93.4	1578286.9	8623150	5.46	370808.9	394485.0	94.0	13984458.0	77712958	5.56

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: MOIS:		July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		July 2007 Juillet 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SELKIRK/M.OIL	IROQUOIS	GL-193	1435.4	16684.2	8.6	53856.2	372670	6.92	79391.0	146928.6	54.0	2978750.4	22975674	7.71
SELKIRK/PANCDN	IROQUOIS	GL-194	12205.5	16684.2	73.2	457950.4	2715193	5.93	81382.4	146928.6	55.4	3053467.7	18507888	6.06
SELKIRK/PROMARK	IROQUOIS	GL-192	15071.1	14849.0	101.5	565467.7	3641499	6.44	100989.4	130767.0	77.2	3789122.3	25964028	6.85
TALISMAN	HUNTINGDON	GL-265	2241.0	2315.7	96.8	85718.3	338745	3.95	18077.4	18152.1	99.6	691460.6	2935034	4.24
		GL-266	2133.9	2445.9	87.2	81621.7	322558	3.95	17256.8	19172.7	90.0	660072.6	2802026	4.25
TOTAL TALISMAN			4374.9			167339.9	661303	3.95	35334.2			1351533.2	5737060	4.24
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23075.2	26086.5	88.5	874550.1	3596932	4.11	213875.6	229729.5	93.1	8105885.6	36427705	4.49
		GL-249	12621.0	13041.7	96.8	478335.9	1967345	4.11	113589.0	114851.1	98.9	4305023.3	19425765	4.51
TOTAL TRANSCANADA ENGY LTD			35696.2			1352886.0	5564277	4.11	327464.6			12410908.8	55853470	4.50
VERMONT GAS	PHILIPSBURG	GL-289	2593.5	7024.6	36.9	96789.4	945702	9.77	48626.5	61861.8	78.6	1814102.4	16325282	9.00
*TOTAL LENGTH	LONG TERM		482474.4			18186770.2	114034947	6.27	4861022.7			183527169.6	1288357691	7.02

SHORT TERM														

ADVANTAGE OIL & GAS	CARDSTON	GO-55-06	1133.1	0.0	0.0	41970.0			16775.7	0.0	0.0	621795.2		
ALCOA	CORNWALL	GO-121-06	3719.7	0.0	0.0	139414.4			50272.7	0.0	0.0	1878070.8		
ALLIANCE CANADA	ELMORE	GO-89-06	79389.3	0.0	0.0	3416121.5			655204.4	0.0	0.0	29149696.9		
ALTAGAS	CARDSTON	GO-106-04	0.0	0.0	0.0	0.0			321.2	0.0	0.0	11325.4		
		GO-140-06	57.0	0.0	0.0	2014.4			277.8	0.0	0.0	9825.4		
TOTAL ALTAGAS			57.0			2014.4			599.0			21150.7		
ALTAGAS/PREMST AR LP	ELMORE	GO-70-06	853.3	0.0	0.0	34132.0			11962.4	0.0	0.0	477104.3		
AMERICAN CRYSTAL	EMERSON	GO-110-05	0.0	0.0	0.0	0.0			51733.1	0.0	0.0	1935851.9		
ANADARKO CDA	EMERSON	GO-29-06	0.0	0.0	0.0	0.0			437.9	0.0	0.0	16395.0		
ANE	IROQUOIS	GO-20-05	0.0	0.0	0.0	0.0			103763.8	0.0	0.0	3909820.0		
		GO-33-07	0.0	0.0	0.0	0.0			146692.7	0.0	0.0	5527381.0		
TOTAL ANE			0.0			0.0			250456.5			9437201.0		
APACHE	ELMORE	GO-76-05	5166.0	0.0	0.0	209533.0			47935.0	0.0	0.0	1950977.2		
	KINGSGATE		10623.0	0.0	0.0	394538.2			91023.6	0.0	0.0	3405486.1		
	MONCHY		30739.7	0.0	0.0	1145053.8			268752.3	0.0	0.0	10031826.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006	TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	APACHE		46528.7			1749125.0			407710.9			15388290.1		
ARC RESOURCES	ELMORE	GO-99-05	6199.7	0.0	0.0	248918.0			57488.8	0.0	0.0	2307278.6		
AVENIR TRADING	HUNTINGDON	GO-14-06	0.0	0.0	0.0	0.0			4754.7	0.0	0.0	181867.3		
AVISTA CORP	HUNTINGDON	GO-124-06	15437.3	0.0	0.0	590476.7			129926.0	0.0	0.0	4969669.5		
		GO-89-04	0.0	0.0	0.0	0.0			18501.5	0.0	0.0	707682.4		
	KINGSGATE	GO-124-06	93127.8	0.0	0.0	3539787.5			882371.4	0.0	0.0	33621675.7		
		GO-89-04	0.0	0.0	0.0	0.0			115596.6	0.0	0.0	4383422.9		
TOTAL	AVISTA CORP		108565.1			4130264.2			1146395.5			43682450.4		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			2248.2	0.0	0.0	86825.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			282899.2	0.0	0.0	10820894.4		
	KINGSGATE		0.0	0.0	0.0	0.0			297800.4	0.0	0.0	11306267.9		
TOTAL	AVISTA ENERGY		0.0			0.0			582947.8			22213987.7		
BAY STATE GAS	NIAGARA FALLS	GO-94-06	7797.6	0.0	0.0	294359.4			62165.2	0.0	0.0	2346736.3		
BEAR ENERGY	NIAGARA FALLS	GO-79-06	0.0	0.0	0.0	0.0			135.3	0.0	0.0	5083.2		
BOISE WHITE PAPER	SPRAGUE	GO-78-06	6354.5	0.0	0.0	237336.1			81547.3	0.0	0.0	3042016.9		
BONAVISTA PETROLEUM	ADEN	GO-119-05	644.3	0.0	0.0	26467.8			5132.7	0.0	0.0	215485.2		
BOSTON GAS COMPANY	IROQUOIS	GO-116-06	7506.0	0.0	0.0	282826.1			130358.4	0.0	0.0	4911904.6		
	NIAGARA FALLS		8591.3	0.0	0.0	324321.6			76905.4	0.0	0.0	2903178.9		
TOTAL	BOSTON GAS COMPANY		16097.3			607147.7			207263.8			7815083.4		
BP CANADA	ADEN	GO-91-05	1561.0	0.0	0.0	56742.3			15091.3	0.0	0.0	556461.3		
	CARDSTON		12860.0	0.0	0.0	490609.0			73001.4	0.0	0.0	2762945.9		
	CHIPPAWA		0.0	0.0	0.0	0.0			318785.6	0.0	0.0	11979203.4		
	ELMORE		52154.0	0.0	0.0	2190468.0			431756.3	0.0	0.0	17958670.5		
	EMERSON		179601.0	0.0	0.0	6709893.5			1822143.4	0.0	0.0	67975957.9		
	IROQUOIS		152978.0	0.0	0.0	5713728.1			1038604.9	0.0	0.0	38761620.7		
	KINGSGATE		53624.0	0.0	0.0	2038248.1			284587.0	0.0	0.0	10811135.8		
	MONCHY		277977.0	0.0	0.0	10429697.2			3065713.0	0.0	0.0	115011758.8		
	NIAGARA FALLS		134147.0	0.0	0.0	5041244.5			872444.5	0.0	0.0	32785380.0		
	ST CLAIR		13.0	0.0	0.0	486.5			4049.9	0.0	0.0	151660.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006		TO À	July 2007 Juillet 2007				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	BP CANADA		864915.0			32671117.2			7926177.2			298754794.4		
BROOKFIELD ENERGY	CHIPPAWA	GO-16-07	0.0	0.0	0.0	0.0			112.1	0.0	0.0	4219.4		
BROOKLYN UNION GAS	IROQUOIS	GO-114-06	45260.0	0.0	0.0	1705396.8			395132.2	0.0	0.0	14888581.4		
	NIAGARA FALLS		26457.4	0.0	0.0	998766.9			230376.3	0.0	0.0	8696705.3		
TOTAL	BROOKLYN UNION GAS		71717.4			2704163.7			625508.5			23585286.7		
BURLINGTON	ELMORE	GO-25-05	0.0	0.0	0.0	0.0			564587.2	0.0	0.0	22019892.4		
		GO-38-07	77805.0	0.0	0.0	3003272.9			153863.8	0.0	0.0	5939142.4		
	KINGSGATE	GO-25-05	0.0	0.0	0.0	0.0			206232.9	0.0	0.0	8232761.2		
		GO-38-07	40276.5	0.0	0.0	1611865.5			76550.1	0.0	0.0	3062446.9		
	MONCHY	GO-25-05	0.0	0.0	0.0	0.0			310520.9	0.0	0.0	12396949.6		
		GO-38-07	45152.5	0.0	0.0	1695024.9			88704.8	0.0	0.0	3436681.4		
TOTAL	BURLINGTON		163234.0			6310163.3			1400459.7			55087873.8		
CANADA IMP OIL	ST STEPHEN	GO-37-06	29650.3	0.0	0.0	1198465.1			241652.5	0.0	0.0	9778929.2		
CARGILL GAS MKT LTD	IROQUOIS	GO-98-05	45309.6	0.0	0.0	1707265.7			399016.8	0.0	0.0	15034053.1		
CARGILL, INC	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			101.9	0.0	0.0	3848.8		
	EAST HEREFORD	GO-44-07	0.0	0.0	0.0	0.0			4191.3	0.0	0.0	158305.4		
	EMERSON	GO-44-05	0.0	0.0	0.0	0.0			841317.8	0.0	0.0	31330676.3		
		GO-44-07	84728.1	0.0	0.0	3155274.6			170154.1	0.0	0.0	6336539.0		
	HUNTINGDON	GO-44-05	0.0	0.0	0.0	0.0			70413.6	0.0	0.0	2650680.8		
		GO-44-07	13619.3	0.0	0.0	514401.0			25852.5	0.0	0.0	972346.4		
	IROQUOIS	GO-44-05	0.0	0.0	0.0	0.0			389747.4	0.0	0.0	14708681.8		
		GO-44-07	127827.3	0.0	0.0	4816532.7			251660.6	0.0	0.0	9489518.9		
	KINGSGATE	GO-44-05	0.0	0.0	0.0	0.0			197911.3	0.0	0.0	7392671.4		
		GO-44-07	50337.7	0.0	0.0	1907798.9			105720.6	0.0	0.0	4006810.9		
	MONCHY	GO-44-05	0.0	0.0	0.0	0.0			2481409.9	0.0	0.0	92919905.1		
		GO-44-07	516911.5	0.0	0.0	19353165.9			942417.9	0.0	0.0	35284124.9		
	NIAGARA FALLS	GO-44-05	0.0	0.0	0.0	0.0			141226.1	0.0	0.0	5309867.9		
		GO-44-07	14719.3	0.0	0.0	555653.6			32289.7	0.0	0.0	1218939.0		
	PHILIPSBURG	GO-44-05	0.0	0.0	0.0	0.0			66596.5	0.0	0.0	2494550.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006			TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CARGILL, INC.	PHILIPSBURG	GO-44-07	3683.9	0.0	0.0	137188.4			8193.3	0.0	0.0	305118.5		
TOTAL	CARGILL, INC.		811827.1			30440015.0			5729204.5			214582585.2		
CENTRAL HUDSON	IROQUOIS	GO-118-06	13700.0	0.0	0.0	516216.0			119932.8	0.0	0.0	4519067.9		
CHEHALIS POWER	HUNTINGDON	GO-05-05	0.0	0.0	0.0	0.0			93334.0	0.0	0.0	3561625.4		
		GO-43-07	44779.2	0.0	0.0	1708774.3			61518.5	0.0	0.0	2347546.0		
TOTAL	CHEHALIS POWER		44779.2			1708774.3			154852.5			5909171.4		
CHEVRON CAN.	ELMORE	GO-122-05	30428.3	0.0	0.0	1274945.8			287586.4	0.0	0.0	12049870.6		
	KINGSGATE		4004.7	0.0	0.0	152218.6			18627.2	0.0	0.0	707624.3		
	MONCHY		0.0	0.0	0.0	0.0			49478.2	0.0	0.0	1855876.0		
TOTAL	CHEVRON CAN.		34433.0			1427164.5			355691.8			14613370.9		
CNR LTD.	ADEN	GO-136-05	3019.2	0.0	0.0	113552.1			15660.4	0.0	0.0	587308.0		
	ELMORE		61780.0	0.0	0.0	2650362.1			473170.9	0.0	0.0	20809697.1		
	KINGSGATE		13395.0	0.0	0.0	509143.9			122051.2	0.0	0.0	4629278.3		
	MONCHY		52387.7	0.0	0.0	1966634.3			459691.5	0.0	0.0	17245714.7		
TOTAL	CNR LTD.		130581.9			5239692.4			1070574.0			43271998.1		
COLONIAL GAS	IROQUOIS	GO-110-06	5268.0	0.0	0.0	198498.2			46230.3	0.0	0.0	1741957.7		
CONCORD ENERGY	KINGSGATE	GO-53-06	0.0	0.0	0.0	0.0			11077.2	0.0	0.0	420933.6		
CONNECTICUT NG	IROQUOIS	GO-102-06	11092.0	0.0	0.0	417946.6			92315.7	0.0	0.0	3478455.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8473.1	0.0	0.0	319859.5		
TOTAL	CONNECTICUT NG		11092.0			417946.6			100788.8			3798315.1		
CONOCOPHILLIPS	CHIPPAWA	GO-44-06	5735.3	0.0	0.0	214959.0			130193.5	0.0	0.0	4873473.8		
	EAST HEREFORD		1544.5	0.0	0.0	57887.9			7662.6	0.0	0.0	287102.6		
	EMERSON		47415.0	0.0	0.0	1777114.2			648098.3	0.0	0.0	24263452.7		
	HUNTINGDON		5517.4	0.0	0.0	206792.1			66203.2	0.0	0.0	2478254.9		
	IROQUOIS		119880.5	0.0	0.0	4493121.1			817257.3	0.0	0.0	30607287.0		
	MONCHY		0.0	0.0	0.0	0.0			289.0	0.0	0.0	10831.7		
	NIAGARA FALLS		45551.8	0.0	0.0	1707281.4			410922.0	0.0	0.0	15392108.5		
	ST STEPHEN		4402.5	0.0	0.0	165005.7			17318.5	0.0	0.0	649434.4		
TOTAL	CONOCOPHILLIPS		230047.0			8622161.5			2097944.4			78561945.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006			TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCOPHILLIPS CANAD	ELMORE	GO-6-06	51878.7	0.0	0.0	2002517.7			479425.4	0.0	0.0	18816766.0		
	MONCHY		19730.0	0.0	0.0	739480.4			172705.5	0.0	0.0	6467094.0		
	TOTAL CONOCOPHILLIPS CANAD		71608.7			2741998.1			652130.9			25283860.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-06	51870.2	0.0	0.0	2002189.6			480020.4	0.0	0.0	18821280.0		
	KINGSGATE		8820.4	0.0	0.0	335263.4			59964.5	0.0	0.0	2279413.1		
	MONCHY		17564.5	0.0	0.0	659371.3			137127.6	0.0	0.0	5146164.1		
TOTAL CONOCOPHILLIPS WSTRN			78255.1			2996824.4			677112.5			26246857.3		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	9659.0	0.0	0.0	363951.1			84558.9	0.0	0.0	3186179.4		
	NIAGARA FALLS		34721.0	0.0	0.0	1310717.8			303831.9	0.0	0.0	11469654.2		
TOTAL CONSOLIDATED EDISON			44380.0			1674668.9			388390.8			14655833.6		
CONSTELLATION	CHIPPAWA	GO-71-05	0.0	0.0	0.0	0.0			92516.1	0.0	0.0	3477093.0		
	EAST HEREFORD		19056.8	0.0	0.0	712533.7			166879.6	0.0	0.0	6234866.6		
	ELMORE		69555.0	0.0	0.0	2775244.6			638318.3	0.0	0.0	25446560.0		
	EMERSON		37638.2	0.0	0.0	1406163.2			261033.9	0.0	0.0	9742071.5		
	HUNTINGDON		17100.6	0.0	0.0	654098.0			69094.3	0.0	0.0	2642857.0		
	IROQUOIS		12950.5	0.0	0.0	483701.2			199861.8	0.0	0.0	7457169.5		
	KINGSGATE		0.0	0.0	0.0	0.0			512.9	0.0	0.0	19449.2		
	MONCHY		121676.6	0.0	0.0	4571389.8			342252.3	0.0	0.0	12849500.6		
	NIAGARA FALLS		78482.0	0.0	0.0	2949353.7			412028.1	0.0	0.0	15482479.4		
TOTAL CONSTELLATION		356459.7			13552484.2			2182497.3			83352046.7			
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11113.0	0.0	0.0	422405.1			99001.0	0.0	0.0	3768664.4		
	MONCHY		8747.0	0.0	0.0	328362.4			34568.0	0.0	0.0	1298187.6		
TOTAL CONSTELLATION NEWEN			19860.0			750767.5			133569.0			5066852.0		
CORAL ENERGY	CHIPPAWA	GO-131-06	9231.8	0.0	0.0	346931.1			76311.4	0.0	0.0	2867016.2		
		GO-94-04	0.0	0.0	0.0	0.0			23048.1	0.0	0.0	865430.8		
	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			4428.1	0.0	0.0	165066.9		
		GO-94-04	0.0	0.0	0.0	0.0			1935.0	0.0	0.0	72177.5		
	EAST HEREFORD	GO-131-06	40778.2	0.0	0.0	1524696.9			122083.1	0.0	0.0	4560432.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006		TO À	July 2007 Juillet 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CORAL ENERGY	EAST HEREFORD	GO-94-04	0.0	0.0	0.0	0.0			22700.3	0.0	0.0	847465.2		
	ELMORE	GO-131-06	850.6	0.0	0.0	32339.8			6083.7	0.0	0.0	235562.0		
		GO-94-04	0.0	0.0	0.0	0.0			1708.3	0.0	0.0	66005.6		
	EMERSON	GO-131-06	197499.2	0.0	0.0	7378570.2			1542215.1	0.0	0.0	57528668.5		
		GO-94-04	0.0	0.0	0.0	0.0			464016.9	0.0	0.0	17300026.0		
	HUNTINGDON	GO-131-06	64975.0	0.0	0.0	2485293.8			74762.4	0.0	0.0	2859661.8		
		GO-94-04	0.0	0.0	0.0	0.0			21285.7	0.0	0.0	814178.0		
	IROQUOIS	GO-131-06	10588.7	0.0	0.0	395487.9			237813.1	0.0	0.0	8867948.7		
		GO-94-04	0.0	0.0	0.0	0.0			96030.0	0.0	0.0	3581629.4		
	KINGSGATE	GO-131-06	53860.4	0.0	0.0	2047772.4			178345.0	0.0	0.0	6781590.4		
		GO-94-04	0.0	0.0	0.0	0.0			105635.0	0.0	0.0	4004201.0		
	MONCHY	GO-131-06	107138.9	0.0	0.0	4019851.6			287249.9	0.0	0.0	10784652.9		
		GO-94-04	0.0	0.0	0.0	0.0			51295.3	0.0	0.0	1923113.0		
	NAPIERVILLE	GO-131-06	37.7	0.0	0.0	1407.3			5645.4	0.0	0.0	210397.1		
		GO-94-04	0.0	0.0	0.0	0.0			3053.5	0.0	0.0	113870.4		
	NIAGARA FALLS	GO-131-06	72322.1	0.0	0.0	2717864.7			352918.7	0.0	0.0	13263461.7		
		GO-94-04	0.0	0.0	0.0	0.0			43451.5	0.0	0.0	1631537.0		
	ST CLAIR	GO-131-06	6536.2	0.0	0.0	244584.6			9955.9	0.0	0.0	372941.3		
	ST STEPHEN		94438.8	0.0	0.0	3569786.6			596624.7	0.0	0.0	22552413.2		
		GO-94-04	0.0	0.0	0.0	0.0			132481.4	0.0	0.0	5007796.8		
TOTAL CORAL ENERGY			658257.6			24764586.8			4461077.5			167277243.2		
DEVON CANADA CORP.	KINGSGATE	GO-75-06	14629.0	0.0	0.0	556048.3			128356.0	0.0	0.0	4871806.1		
DIRECT ENERGY	EAST HEREFORD	GO-51-06	0.0	0.0	0.0	0.0			821.8	0.0	0.0	30735.3		
	ELMORE		5740.3	0.0	0.0	224847.5			55258.4	0.0	0.0	2163710.4		
	EMERSON		19472.5	0.0	0.0	725155.9			100664.8	0.0	0.0	3748757.3		
	IROQUOIS		24090.3	0.0	0.0	896641.0			103702.6	0.0	0.0	3859810.9		
	NIAGARA FALLS		721.1	0.0	0.0	26839.3			14284.3	0.0	0.0	531661.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2.7	0.0	0.0	101.9		
TOTAL DIRECT ENERGY			50024.2			1873483.8			274734.6			10334777.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006			TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
DOMINION EXPLORATION	ELMORE	GO-103-04	0.0	0.0	0.0	0.0			41744.7	0.0	0.0	1624075.0		
		GO-92-06	0.0	0.0	0.0	0.0			109625.1	0.0	0.0	4265741.8		
TOTAL DOMINION EXPLORATION			0.0			0.0			151369.8			5889816.8		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	3540.1	0.0	0.0	126027.6			26675.5	0.0	0.0	949647.8		
		GO-98-04	0.0	0.0	0.0	0.0			8356.2	0.0	0.0	297480.7		
TOTAL DR FOUR BEAT ENERGY			3540.1			126027.6			35031.7			1247128.5		
DTE ENERGY TRADING	EAST HEREFORD	GO-72-06	0.0	0.0	0.0	0.0			58235.0	0.0	0.0	2197789.0		
	NIAGARA FALLS		4186.0	0.0	0.0	157979.6			4186.0	0.0	0.0	157979.6		
TOTAL DTE ENERGY TRADING			4186.0			157979.6			62421.0			2355768.6		
DUKE ENERGY	ST STEPHEN	GO-2-07	36801.2	0.0	0.0	1379307.1			295503.0	0.0	0.0	11068702.8		
DYNEGY	CHIPPAWA	GO-28-05	0.0	0.0	0.0	0.0			104957.7	0.0	0.0	3904426.5		
		GO-31-07	14684.2	0.0	0.0	546252.3			21066.0	0.0	0.0	783655.2		
	IROQUOIS	GO-28-05	0.0	0.0	0.0	0.0			328.5	0.0	0.0	12220.2		
		GO-31-07	0.0	0.0	0.0	0.0			13299.9	0.0	0.0	494756.3		
		NIAGARA FALLS	GO-28-05	0.0	0.0	0.0	0.0			2422.7	0.0	0.0	90124.4	
	GO-31-07	661.5	0.0	0.0	24607.8			661.5	0.0	0.0	24607.8			
TOTAL DYNEGY			15345.7			570860.1			142736.3			5309790.5		
EAGLE ENERGY PARTNER	ELMORE	GO-90-06	10966.9	0.0	0.0	438676.0			42757.7	0.0	0.0	1710308.0		
	KINGSGATE		79.0	0.0	0.0	3002.0			336.8	0.0	0.0	12798.4		
	MONCHY		0.0	0.0	0.0	0.0			1707.1	0.0	0.0	64135.7		
TOTAL EAGLE ENERGY PARTNER			11045.9			441678.0			44801.6			1787242.1		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	23934.0	0.0	0.0	899439.8			240796.0	0.0	0.0	9047102.0		
EMERA ENERGY INC.	ST STEPHEN	GO-23-06	90481.4	0.0	0.0	3656353.4			627891.3	0.0	0.0	25389666.8		
ENBRIDGE GAS DIST	ELMORE	GO-66-06	58222.6	0.0	0.0	2333561.9			537784.3	0.0	0.0	21550560.0		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	31290.2	0.0	0.0	1259743.4			289291.0	0.0	0.0	11603688.0		
	EMERSON		12743.3	0.0	0.0	476089.7			49686.1	0.0	0.0	1855199.2		
	MONCHY		17648.3	0.0	0.0	659340.5			17648.3	0.0	0.0	659340.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006			TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENBRIDGE GAS SERVICE		61681.8			2395173.6			356625.4			14118227.6		
ENCANA CORPORATION	ADEN	GO-125-05	15585.6	0.0	0.0	563263.6			144575.7	0.0	0.0	5225359.9		
	ELMORE		51745.7	0.0	0.0	2032053.7			562343.2	0.0	0.0	22086242.2		
	MONCHY		15396.2	0.0	0.0	577664.7			122983.8	0.0	0.0	4613896.8		
TOTAL	ENCANA CORPORATION		82727.5			3172981.9			829902.7			31925498.9		
ENCO GAS	HUNTINGDON	GO-15-07	0.0	0.0	0.0	0.0			29887.0	0.0	0.0	1138097.0		
ENERGETIX, INC	CHIPPAWA	GO-109-05	3013.0	0.0	0.0	113289.5			58563.0	0.0	0.0	2199029.1		
ENERGYNORTH	IROQUOIS	GO-100-06	3514.0	0.0	0.0	132407.5			30830.7	0.0	0.0	1162178.9		
	NIAGARA FALLS		2685.9	0.0	0.0	101392.7			23620.2	0.0	0.0	891662.6		
TOTAL	ENERGYNORTH		6199.9			233800.2			54450.9			2053841.5		
ESPRIT EXPLORATION	ADEN	GO-1-07	93.2	0.0	0.0	3689.8			1153.8	0.0	0.0	45101.5		
ESSEX GAS COMP	IROQUOIS	GO-106-06	1756.0	0.0	0.0	66166.1			15406.7	0.0	0.0	580646.4		
	NIAGARA FALLS		1351.6	0.0	0.0	51022.9			11998.2	0.0	0.0	452932.1		
TOTAL	ESSEX GAS COMP		3107.6			117189.0			27404.9			1033578.4		
FB ENERGY CANADA CRP	CHIPPAWA	GO-83-05	0.0	0.0	0.0	0.0			897.6	0.0	0.0	35789.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			21428.3	0.0	0.0	799688.5		
	EMERSON		1076.9	0.0	0.0	40233.0			190300.2	0.0	0.0	7094102.1		
	HUNTINGDON		0.0	0.0	0.0	0.0			34388.2	0.0	0.0	1307082.5		
	IROQUOIS		348.0	0.0	0.0	12997.8			34520.1	0.0	0.0	1288100.6		
	KINGSGATE		17520.3	0.0	0.0	665946.6			114867.7	0.0	0.0	4373469.7		
	MONCHY		0.0	0.0	0.0	0.0			41932.5	0.0	0.0	1575243.0		
	NIAGARA FALLS		12123.0	0.0	0.0	455582.4			52740.9	0.0	0.0	1980865.8		
TOTAL	FB ENERGY CANADA CRP		31068.2			1174759.7			491075.5			18452341.6		
GIBSON ENERGY	EMERSON	GO-127-05	7156.6	0.0	0.0	267370.6			22587.3	0.0	0.0	843431.7		
	MONCHY		0.0	0.0	0.0	0.0			842.5	0.0	0.0	31652.7		
TOTAL	GIBSON ENERGY		7156.6			267370.6			23429.8			875084.4		
HARVEST OPERATIONS	MONCHY	GO-13-07	157.4	0.0	0.0	5619.2			944.7	0.0	0.0	33725.8		
HUNT OIL	ELMORE	GO-18-05	0.0	0.0	0.0	0.0			59410.1	0.0	0.0	2339569.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006			TO À	July 2007 Juillet 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUNT OIL	ELMORE	GO-62-07	8345.0	0.0	0.0	328626.1			8345.0	0.0	0.0	328626.1		
TOTAL HUNT OIL			8345.0			328626.1			67755.1			2668195.9		
HUSKY ENERGY	CHIPPAWA	GO-22-07	4726.1	0.0	0.0	177232.6			14753.8	0.0	0.0	553380.7		
		GO-32-05	0.0	0.0	0.0	0.0			86538.2	0.0	0.0	3241700.4		
	EAST HERFFORD	GO-22-07	0.0	0.0	0.0	0.0			293.7	0.0	0.0	11034.0		
		GO-32-05	0.0	0.0	0.0	0.0			4596.6	0.0	0.0	172088.1		
	ELMORE	GO-22-07	17635.2	0.0	0.0	695532.3			51633.6	0.0	0.0	2034676.7		
		GO-32-05	0.0	0.0	0.0	0.0			104878.1	0.0	0.0	4113684.9		
	EMERSON	GO-22-07	16673.1	0.0	0.0	624855.9			45257.4	0.0	0.0	1697333.5		
		GO-32-05	0.0	0.0	0.0	0.0			108252.6	0.0	0.0	4059450.7		
	IROQUOIS	GO-22-07	19048.8	0.0	0.0	714139.5			45952.9	0.0	0.0	1723380.5		
		GO-32-05	0.0	0.0	0.0	0.0			39820.4	0.0	0.0	1510325.2		
	KINGSGATE	GO-22-07	10824.0	0.0	0.0	411420.2			29024.2	0.0	0.0	1102218.0		
		GO-32-05	0.0	0.0	0.0	0.0			39342.4	0.0	0.0	1494483.0		
	MONCHY	GO-22-07	98320.3	0.0	0.0	3690944.2			302123.4	0.0	0.0	11341712.7		
		GO-32-05	0.0	0.0	0.0	0.0			702108.7	0.0	0.0	26054034.0		
	NIAGARA FALLS	GO-22-07	8725.2	0.0	0.0	327067.0			37074.7	0.0	0.0	1390497.9		
		GO-32-05	0.0	0.0	0.0	0.0			109617.8	0.0	0.0	4044615.7		
TOTAL HUSKY ENERGY			175952.7			6641191.7			1721268.5			64544615.8		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	0.0	0.0	0.0	0.0			73146.5	0.0	0.0	3067034.3		
		GO-6-07	18581.1	0.0	0.0	751072.2			87095.3	0.0	0.0	3525108.5		
TOTAL HYDRO-QUEBEC			18581.1			751072.2			160241.8			6592142.8		
IGI RESOURCES	HUNTINGDON	GO-13-06	153903.1	0.0	0.0	5848317.8			1255932.6	0.0	0.0	47725438.8		
	KINGSGATE		2954.4	0.0	0.0	112267.2			62465.2	0.0	0.0	2356363.8		
TOTAL IGI RESOURCES			156857.5			5960585.0			1318397.8			50081802.6		
INTALCO	HUNTINGDON	GO-12-07	0.0	0.0	0.0	0.0			7049.1	0.0	0.0	269374.3		
		GO-4-05	0.0	0.0	0.0	0.0			8549.1	0.0	0.0	321100.9		
TOTAL INTALCO			0.0			0.0			15598.2			590475.2		
INTEGRYS ENERGY CANA	EMERSON	GO-85-06	263.7	0.0	0.0	9883.5			51353.2	0.0	0.0	1921388.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006	TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
INTEGRYS ENERGY CANA	IROQUOIS	GO-85-06	0.0	0.0	0.0	0.0			14.1	0.0	0.0	527.5		
	MONCHY		2208.9	0.0	0.0	82922.1			19325.0	0.0	0.0	725094.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			28.2	0.0	0.0	1054.7		
TOTAL INTEGRYS ENERGY CANA			2472.6			92805.6			70720.5			2648064.8		
INTEGRYS ENERGY SER	EMERSON	GO-87-06	0.0	0.0	0.0	0.0			2205.1	0.0	0.0	82716.5		
INTEGRYS/NEW YORK	CORNWALL	GO-47-06	2301.5	0.0	0.0	86260.2			15441.9	0.0	0.0	578354.3		
ID IRVING	ST STEPHEN	GO-107-05	7766.6	0.0	0.0	313848.3			67969.2	0.0	0.0	2748571.4		
KEYSPAN GAS EAST	IROQUOIS	GO-108-06	38682.0	0.0	0.0	1457537.8			503668.0	0.0	0.0	18978210.4		
	NIAGARA FALLS		2207.6	0.0	0.0	83336.9			19192.5	0.0	0.0	724516.9		
TOTAL KEYSpan GAS EAST			40889.6			1540874.7			522860.5			19702727.3		
LOUIS DREYFUS	IROQUOIS	GO-50-05	0.0	0.0	0.0	0.0			11367.9	0.0	0.0	424092.1		
MEAD CORPORATION	CORNWALL	GO-107-04	0.0	0.0	0.0	0.0			1450.4	0.0	0.0	54317.5		
		GO-133-06	882.1	0.0	0.0	33034.6			5944.9	0.0	0.0	222636.5		
TOTAL MEAD CORPORATION			882.1			33034.6			7395.3			276954.0		
MERRILL LYNH COM CDA	EMERSON	GO-68-06	51.0	0.0	0.0	1899.2			51.0	0.0	0.0	1899.2		
	IROQUOIS		0.0	0.0	0.0	0.0			26727.1	0.0	0.0	995317.2		
	ST STEPHEN		1416.4	0.0	0.0	52746.7			14369.0	0.0	0.0	535101.6		
TOTAL MERRILL LYNH COM CDA			1467.4			54646.0			41147.1			1532318.1		
MIDDLETON ENERGY	SIERRA	GO-56-05	455.4	0.0	0.0	17068.4			4506.9	0.0	0.0	168918.6		
MINNESOTA ENERGY	SPRAGUE	GO-48-06	883.9	0.0	0.0	33073.9			25247.5	0.0	0.0	943438.1		
MONTANA- DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0			12694.0	0.0	0.0	475722.9		
		GO-35-07	1384.0	0.0	0.0	52066.1			2728.5	0.0	0.0	102538.6		
TOTAL MONTANA-DAKOTA			1384.0			52066.1			15422.5			578261.5		
NARRAGANSETT ELECTRI	IROQUOIS	GO-104-06	868.0	0.0	0.0	32706.2			7598.7	0.0	0.0	286319.0		
NATIONAL FUEL	CHIPPAWA	GO-34-06	6550.6	0.0	0.0	245516.5			75737.6	0.0	0.0	2836087.4		
	NAPIERVILLE		15.7	0.0	0.0	588.4			341.8	0.0	0.0	12798.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006			TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NATIONAL FUEL	NIAGARA FALLS	GO-34-06	11938.6	0.0	0.0	447458.7			399054.3	0.0	0.0	14937791.7		
TOTAL	NATIONAL FUEL		18504.9			693563.6			475133.7			17786677.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			42625.8	0.0	0.0	1611255.2		
		GO-9-07	7652.9	0.0	0.0	289279.6			34497.5	0.0	0.0	1304005.5		
	NIAGARA FALLS	GO-11-05	0.0	0.0	0.0	0.0			109671.3	0.0	0.0	4140893.4		
		GO-9-07	16505.5	0.0	0.0	623907.9			82941.5	0.0	0.0	3135188.6		
TOTAL	NATIONAL FUEL GAS		24158.4			913187.5			269736.1			10191342.7		
NATIONAL FUEL MKT	HUNTINGDON	GO-108-05	0.0	0.0	0.0	0.0			11597.1	0.0	0.0	438370.4		
NEXEN INC.	CHIPPAWA	GO-76-04	0.0	0.0	0.0	0.0			7825.1	0.0	0.0	294067.3		
		GO-83-06	18057.7	0.0	0.0	678969.5			167796.1	0.0	0.0	6309229.1		
	ELMORE	GO-76-04	0.0	0.0	0.0	0.0			150068.1	0.0	0.0	6002724.0		
		GO-83-06	158188.9	0.0	0.0	6327556.0			1300815.2	0.0	0.0	52032608.0		
	EMERSON	GO-76-04	0.0	0.0	0.0	0.0			246486.2	0.0	0.0	9201330.3		
		GO-83-06	243885.4	0.0	0.0	9111558.7			1941580.8	0.0	0.0	72438064.9		
	HUNTINGDON		1123.8	0.0	0.0	42985.4			10656.3	0.0	0.0	407603.5		
	IROQUOIS	GO-76-04	0.0	0.0	0.0	0.0			35718.3	0.0	0.0	1333364.2		
		GO-83-06	40468.3	0.0	0.0	1511490.9			378124.2	0.0	0.0	14106301.1		
	KINGSGATE	GO-76-04	0.0	0.0	0.0	0.0			14375.8	0.0	0.0	543405.2		
		GO-83-06	43079.4	0.0	0.0	1637878.8			263962.0	0.0	0.0	10029525.1		
	MONCHY	GO-76-04	0.0	0.0	0.0	0.0			187146.9	0.0	0.0	7019879.9		
		GO-83-06	390622.3	0.0	0.0	14656148.9			2486415.1	0.0	0.0	93252745.3		
	NIAGARA FALLS	GO-76-04	0.0	0.0	0.0	0.0			148481.5	0.0	0.0	5579935.0		
		GO-83-06	143029.7	0.0	0.0	5375056.4			1273371.8	0.0	0.0	47846365.7		
	ST CLAIR	GO-76-04	0.0	0.0	0.0	0.0			1561.5	0.0	0.0	58493.8		
		GO-83-06	0.0	0.0	0.0	0.0			21701.0	0.0	0.0	813494.7		
TOTAL	NEXEN INC.		1038455.5			39341644.5			8636085.9			327269137.1		
NIR ENERGY	IROQUOIS	GO-17-06	22125.4	0.0	0.0	829260.0			197272.8	0.0	0.0	7386944.2		
	NIAGARA FALLS		10618.9	0.0	0.0	397996.4			38556.5	0.0	0.0	1444956.7		
	ST CLAIR		0.0	0.0	0.0	0.0			130750.4	0.0	0.0	4893375.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006			TO À	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NJR ENERGY		32744.3			1227256.3			366579.7			13725276.3		
NORTHEAST GAS MKTS	IROQUOIS	GO-138-06	63885.8	0.0	0.0	2407217.0			100980.8	0.0	0.0	3804956.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			6854.1	0.0	0.0	258742.3		
TOTAL	NORTHEAST GAS MKTS		63885.8			2407217.0			107834.9			4063698.8		
NORTHERN UTILITIES	NIAGARA FALLS	GO-96-06	1732.8	0.0	0.0	65413.2			16270.1	0.0	0.0	614196.3		
NW NATURAL GAS	HUNTINGDON	GO-115-05	52013.7	0.0	0.0	1989524.0			448304.4	0.0	0.0	17147643.3		
	KINGSGATE		0.0	0.0	0.0	0.0			60281.2	0.0	0.0	2290250.2		
TOTAL	NW NATURAL GAS		52013.7			1989524.0			508585.6			19437893.5		
NYSEG	IROQUOIS	GO-58-06	5928.0	0.0	0.0	223367.0			51892.7	0.0	0.0	1955317.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	31.5	0.0	0.0	1186.4			684.3	0.0	0.0	25737.2		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	535.7	0.0	0.0	23870.8			5093.5	0.0	0.0	227726.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	40797.7	0.0	0.0	1537665.3			245097.6	0.0	0.0	9237728.2		
	KINGSGATE		102993.0	0.0	0.0	3881806.0			471546.8	0.0	0.0	17772598.2		
	MONCHY		17494.4	0.0	0.0	659363.9			64247.9	0.0	0.0	2421503.3		
TOTAL	OXY ENERGY CANADA		161285.1			6078835.2			780892.3			29431829.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-117-05	34203.1	0.0	0.0	1308268.6			60202.3	0.0	0.0	2299444.7		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	509289.6	0.0	0.0	19363190.8			4410308.8	0.0	0.0	167420806.9		
PERC CANADA, INC.	EMERSON	GO-15-06	0.0	0.0	0.0	0.0			11236.0	0.0	0.0	418541.0		
	IROQUOIS		8496.0	0.0	0.0	316476.0			25885.8	0.0	0.0	964246.1		
	NIAGARA FALLS		1835.9	0.0	0.0	68387.3			42228.2	0.0	0.0	1573000.5		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			2280.4	0.0	0.0	84944.9		
TOTAL	PERC CANADA, INC.		10331.9			384863.3			81630.4			3040732.4		
PETRO-CANADA	ELMORE	GO-111-05	88166.2	0.0	0.0	3513422.9			813496.4	0.0	0.0	32103226.1		
	KINGSGATE		24734.7	0.0	0.0	940165.9			216746.3	0.0	0.0	8178602.2		
	MONCHY		53478.2	0.0	0.0	2007571.7			447939.2	0.0	0.0	16810683.1		
TOTAL	PETRO-CANADA		166379.1			6461160.5			1478181.9			57092511.5		
PIONEER	ELMORE	GO-77-06	80589.3	0.0	0.0	3301849.1			747633.6	0.0	0.0	30491401.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006			TO À	July 2007 Juillet 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
PORTLAND G.E.	KINGSGATE	GO-93-05	30985.9	0.0	0.0	1175914.9			192903.3	0.0	0.0	7320776.7		
POWEREX	EMERSON	GO-2-05	0.0	0.0	0.0	0.0			63788.5	0.0	0.0	2380767.8		
		GO-4-07	12980.3	0.0	0.0	484944.0			49479.2	0.0	0.0	1848795.0		
	HUNTINGDON	GO-2-05	0.0	0.0	0.0	0.0			25216.0	0.0	0.0	964512.0		
		GO-4-07	6330.0	0.0	0.0	242122.5			29343.7	0.0	0.0	1122396.5		
	KINGSGATE	GO-2-05	0.0	0.0	0.0	0.0			20031.4	0.0	0.0	760770.3		
		GO-4-07	11605.5	0.0	0.0	440776.9			30901.4	0.0	0.0	1173635.2		
	MONCHY	GO-2-05	0.0	0.0	0.0	0.0			8614.3	0.0	0.0	323639.2		
	TOTAL POWEREX		30915.8			1167843.4			227374.5			8574516.1		
PPM ENERGY CANADA	ELMORE	GO-11-06	172916.3	0.0	0.0	6987547.7			1555291.2	0.0	0.0	63181081.3		
	KINGSGATE		82212.9	0.0	0.0	3124090.2			684190.5	0.0	0.0	25968414.4		
TOTAL PPM ENERGY CANADA			255129.2			10111637.9			2239481.7			89149495.7		
PROGAS	ELMORE	GO-16-05	0.0	0.0	0.0	0.0			374013.1	0.0	0.0	14272339.8		
		GO-19-07	71785.3	0.0	0.0	2739327.0			291652.5	0.0	0.0	11129459.4		
	EMERSON	GO-16-05	0.0	0.0	0.0	0.0			34535.9	0.0	0.0	1296984.1		
		GO-19-07	6806.2	0.0	0.0	256043.8			18704.3	0.0	0.0	702314.7		
	NIAGARA FALLS	GO-16-05	0.0	0.0	0.0	0.0			4191.0	0.0	0.0	158210.3		
		GO-19-07	821.8	0.0	0.0	31023.0			3226.9	0.0	0.0	121815.5		
	TOTAL PROGAS		79413.3			3026393.8			726323.7			27681123.7		
PUGET SOUND	HUNTINGDON	GO-9-06	48777.3	0.0	0.0	1865731.7			773426.3	0.0	0.0	29583556.0		
	KINGSGATE		67202.6	0.0	0.0	2555042.9			555956.3	0.0	0.0	21097943.4		
TOTAL PUGET SOUND			115979.9			4420774.6			1329382.6			50681499.4		
REGENT RESOURCES	REAGAN FIELD	GO-76-06	429.1	0.0	0.0	15018.5			3937.9	0.0	0.0	137826.5		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	955.0	0.0	0.0	35793.4			12055.2	0.0	0.0	450427.9		
RG&E	CHIPPAWA	GO-100-05	10169.7	0.0	0.0	384109.6			421075.3	0.0	0.0	15904014.3		
SDG&E	KINGSGATE	GO-137-06	46253.2	0.0	0.0	1754383.9			325980.7	0.0	0.0	12374917.2		
SELKIRK	IROQUOIS	GO-129-05	24794.1	0.0	0.0	930274.6			103881.8	0.0	0.0	3897646.7		
SEMCANADA ENERGY	ADEN	GO-26-05	0.0	0.0	0.0	0.0			863.0	0.0	0.0	31491.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:	November 2006 Novembre 2006			TO A	July 2007 Juillet 2007			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SEMCANADA ENERGY	ADEN	GO-51-07	265.7	0.0	0.0	9634.3			711.2	0.0	0.0	25788.1		
	ELMORE	GO-26-05	0.0	0.0	0.0	0.0			4882.3	0.0	0.0	196496.9		
		GO-51-07	936.5	0.0	0.0	37581.7			2779.9	0.0	0.0	111594.3		
TOTAL	SEMCANADA ENERGY		1202.2			47216.0			9236.4			365371.0		
SETC	CHIPPAWA	GO-85-05	10973.0	0.0	0.0	412365.4			57743.2	0.0	0.0	2169681.5		
	EMERSON		0.0	0.0	0.0	0.0			70910.0	0.0	0.0	2644323.8		
	HUNTINGDON		24887.0	0.0	0.0	935004.6			174035.7	0.0	0.0	6517427.3		
	IROQUOIS		64320.0	0.0	0.0	2402351.9			978832.5	0.0	0.0	36516184.2		
	KINGSGATE		92973.0	0.0	0.0	3471611.8			585630.9	0.0	0.0	21903663.7		
	NIAGARA FALLS		283.0	0.0	0.0	10635.1			132661.3	0.0	0.0	4983561.0		
	ST CLAIR		6379.0	0.0	0.0	238702.2			27973.8	0.0	0.0	1047693.6		
	ST STEPHEN		17989.0	0.0	0.0	727475.1			131003.8	0.0	0.0	5298772.9		
TOTAL	SETC		217804.0			8198146.1			2158791.2			81081308.1		
SITHE/INDEPEND	CHIPPAWA	GO-3-06	22896.9	0.0	0.0	864815.9			168490.7	0.0	0.0	6363893.8		
SMUD	KINGSGATE	GO-5-06	56262.0	0.0	0.0	2138518.5			490259.5	0.0	0.0	18610233.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-98-06	13902.0	0.0	0.0	523827.4			151075.6	0.0	0.0	5692528.7		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	4204.0	0.0	0.0	158070.4			43507.0	0.0	0.0	1634977.3		
	CORNWALL		645.0	0.0	0.0	24077.9			6819.0	0.0	0.0	254460.5		
	IROQUOIS		570.0	0.0	0.0	21289.5			26189.0	0.0	0.0	977170.4		
	NAPIERVILLE		93.0	0.0	0.0	3471.7			1931.0	0.0	0.0	72031.3		
	NIAGARA FALLS		7496.0	0.0	0.0	281699.7			57413.0	0.0	0.0	2155738.2		
TOTAL	SPRAGUE ENERGY		13008.0			488609.1			135859.0			5094377.7		
ST.LAWRENCE	CORNWALL	GO-68-04	0.0	0.0	0.0	0.0			30315.7	0.0	0.0	1130353.0		
		GO-74-06	775.4	0.0	0.0	28945.7			37122.3	0.0	0.0	1386408.1		
	IROQUOIS	GO-68-04	0.0	0.0	0.0	0.0			2709.8	0.0	0.0	101043.9		
		GO-74-06	904.4	0.0	0.0	33761.3			5452.2	0.0	0.0	203619.8		
	ST CLAIR		3600.9	0.0	0.0	134421.6			3600.9	0.0	0.0	134421.6		
TOTAL	ST.LAWRENCE		5280.7			197128.5			79200.9			2955846.4		
SUNCOR ENERGY	ELMORE	GO-19-05	0.0	0.0	0.0	0.0			129044.9	0.0	0.0	5151162.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		July 2007 Juillet 2007		MONTH: MOIS:		November 2006 Novembre 2006		TO À		July 2007 Juillet 2007		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	ELMORE	GO-24-07	20361.3	0.0	0.0	812212.2			61985.7	0.0	0.0	2472609.5		
	KINGSGATE	GO-19-05	0.0	0.0	0.0	0.0			164148.3	0.0	0.0	6217296.9		
		GO-24-07	35922.3	0.0	0.0	1360504.8			101594.4	0.0	0.0	3847445.2		
TOTAL SUNCOR ENERGY			56283.6			2172717.0			456773.3			17688513.7		
TALISMAN	ELMORE	GO-34-05	0.0	0.0	0.0	0.0			199280.7	0.0	0.0	8461098.8		
		GO-46-07	27321.9	0.0	0.0	1222108.6			53925.1	0.0	0.0	2389190.9		
TOTAL TALISMAN			27321.9			1222108.6			253205.8			10850289.7		
TCPL	EMERSON	GO-96-05	33577.6	0.0	0.0	1254459.2			228232.7	0.0	0.0	8522348.1		
TENASKA MARKETING	ADEN	GO-77-05	427.8	0.0	0.0	15191.2			4256.7	0.0	0.0	151595.4		
	CARDSTON		0.0	0.0	0.0	0.0			29556.1	0.0	0.0	1131753.2		
	CHIPPAWA		0.0	0.0	0.0	0.0			531.5	0.0	0.0	19888.7		
	EAST HEREFORD		23239.1	0.0	0.0	868909.9			187591.1	0.0	0.0	7007989.4		
	EMERSON		124433.5	0.0	0.0	4648835.6			958580.5	0.0	0.0	35791234.5		
	HUNTINGDON		8812.6	0.0	0.0	337082.0			182936.8	0.0	0.0	6997332.6		
	IROQUOIS		2129.2	0.0	0.0	79525.6			19788.2	0.0	0.0	738890.8		
	KINGSGATE		56449.4	0.0	0.0	2133787.3			444393.7	0.0	0.0	16798081.5		
	MONCHY		5905.9	0.0	0.0	210013.8			369083.9	0.0	0.0	13672723.8		
	NIAGARA FALLS		7246.2	0.0	0.0	272312.2			45407.8	0.0	0.0	1705375.7		
	ST CLAIR		104.6	0.0	0.0	3927.7			20256.9	0.0	0.0	758679.0		
TOTAL TENASKA MARKETING			228748.3			8569585.3			2262383.2			84773544.7		
TERASEN GAS	HUNTINGDON	GO-66-05	0.7	0.0	0.0	26.8			23.2	0.0	0.0	887.4		
TRANSALTA	HUNTINGDON	GO-26-07	9833.3	0.0	0.0	376123.7			11670.4	0.0	0.0	446392.8		
		GO-30-05	0.0	0.0	0.0	0.0			2154.3	0.0	0.0	82402.0		
TOTAL TRANSALTA			9833.3			376123.7			13824.7			528794.8		
TRUE ENERGY	ADEN	GO-3-07	877.4	0.0	0.0	32297.1			7131.4	0.0	0.0	262567.7		
TXU ENERGY	CHIPPAWA	GO-75-05	1756.3	0.0	0.0	66528.6			15132.0	0.0	0.0	573200.2		
	NIAGARA FALLS	-	25920.8	0.0	0.0	981879.9			215360.3	0.0	0.0	8157848.4		
TOTAL TXU ENERGY			27677.1			1048408.6			230492.3			8731048.6		
U.S. GYPSUM	CHIPPAWA	GO-131-05	824.0	0.0	0.0	30834.1			7352.9	0.0	0.0	275145.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007					MONTH: MOIS:	November 2006 Novembre 2006			TO À	July 2007 Juillet 2007	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	EMERSON	GO-131-05	11876.4	0.0	0.0	444414.9			103628.3	0.0	0.0	3880065.0		
	HUNTINGDON		4870.1	0.0	0.0	186281.3			42837.3	0.0	0.0	1638526.7		
	KINGSGATE		4201.3	0.0	0.0	159691.4			37858.7	0.0	0.0	1438238.3		
	NIAGARA FALLS		7375.5	0.0	0.0	275991.2			64713.9	0.0	0.0	2421594.0		
TOTAL U.S. GYPSUM			29147.3			1097212.9			256391.1			9653569.5		
UBS AG	EMERSON	GO-81-06	183.6	0.0	0.0	6859.3			17187.0	0.0	0.0	642157.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			7443.1	0.0	0.0	284698.6		
	IROQUOIS		11701.7	0.0	0.0	437058.5			105191.0	0.0	0.0	3925715.1		
TOTAL UBS AG			11885.3			443917.8			129821.1			4852571.4		
UNITED ENERGY TRADIN	EMERSON	GO-40-06	14520.8	0.0	0.0	548886.2			122735.1	0.0	0.0	4639386.7		
	IROQUOIS		0.0	0.0	0.0	0.0			17418.3	0.0	0.0	658411.7		
	MONCHY		0.0	0.0	0.0	0.0			8502.7	0.0	0.0	321402.1		
TOTAL UNITED ENERGY TRADIN			14520.8			548886.2			148656.1			5619200.5		
VERMONT GAS	PHILIPSBURG	GO-121-05	1661.3	0.0	0.0	61999.7			25877.3	0.0	0.0	965206.8		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			166844.2	0.0	0.0	6381788.7		
	KINGSGATE		0.0	0.0	0.0	0.0			966.1	0.0	0.0	36707.7		
TOTAL WASATCH CANADA			0.0			0.0			167810.3			6418496.4		
WEYERHAEUSER	HUNTINGDON	GO-4-06	14186.2	0.0	0.0	542622.2			168052.8	0.0	0.0	6420142.1		
WGR CANADA	KINGSGATE	GO-132-05	0.0	0.0	0.0	0.0			407953.2	0.0	0.0	15496910.4		
WILLIAMS	ELMORE	GO-101-05	0.0	0.0	0.0	0.0			55286.9	0.0	0.0	2214853.6		
YANKEE GAS	IROQUOIS	GO-112-06	18995.0	0.0	0.0	715731.6			167567.4	0.0	0.0	6313939.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1374.0	0.0	0.0	51868.5		
TOTAL YANKEE GAS			18995.0			715731.6			168941.4			6365808.2		
*TOTAL LENGTH	SHORT TERM		8485403.3			323337616.6	2046570165	6.33	72621502.5			2768671152.9	20766610803	7.50
*TOTAL			8967877.7			341524386.7	2160605112	6.33	77482525.2			2952198322.6	22054968493	7.47

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006			TO À	July 2007 Juillet 2007	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-71-06	758.8	0.0	0.0	28394.3			8617.1	0.0	0.0	322603.6		
	OJIBWAY (WINDSOR)		64.6	0.0	0.0	2417.3			1456.7	0.0	0.0	54559.5		
TOTAL	ALTAGAS/PREMSTAR LP		823.4			30811.6			10073.8			377163.1		
AVISTA ENERGY	HUNTINGDON	GO-62-06	0.0	0.0	0.0	0.0			14876.5	0.0	0.0	569026.1		
BP CANADA	COURTRIGHT	GO-92-05	0.0	0.0	0.0	0.0			53532.9	0.0	0.0	2029997.9		
	LOOMIS		314.1	0.0	0.0	11439.5			4436.1	0.0	0.0	163825.5		
	OJIBWAY (WINDSOR)		611.3	0.0	0.0	23107.1			25970.7	0.0	0.0	981692.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			660.9	0.0	0.0	24600.7		
	ST CLAIR		21978.0	0.0	0.0	822416.7			457284.0	0.0	0.0	17124396.7		
TOTAL	BP CANADA		22903.4			856963.4			541884.6			20324513.3		
CARGILL, INC.	SARNIA/BLUE WATER	GO-45-05	0.0	0.0	0.0	0.0			50399.9	0.0	0.0	1876892.4		
	ST CLAIR		0.0	0.0	0.0	0.0			330463.6	0.0	0.0	12306465.0		
		GO-45-07	0.0	0.0	0.0	0.0			32599.8	0.0	0.0	1214016.6		
TOTAL	CARGILL, INC.		0.0			0.0			413463.3			15397374.0		
CONCORD ENERGY	HUNTINGDON	GO-54-06	137.4	0.0	0.0	5276.2			829.7	0.0	0.0	31860.5		
CONOCOPHILLIPS	LOOMIS	GO-45-06	0.0	0.0	0.0	0.0			9427.8	0.0	0.0	352781.6		
	OJIBWAY (WINDSOR)		281.5	0.0	0.0	10550.6			106952.1	0.0	0.0	4004539.3		
	ST CLAIR		15118.4	0.0	0.0	566637.6			168797.4	0.0	0.0	6317417.6		
TOTAL	CONOCOPHILLIPS		15399.9			577188.2			285177.3			10674738.5		
CONSTELLATION	ST CLAIR	GO-72-05	13470.0	0.0	0.0	504047.4			35131.0	0.0	0.0	1320777.4		
CORAL ENERGY	OJIBWAY (WINDSOR)	GO-39-06	6064.3	0.0	0.0	226926.1			65974.4	0.0	0.0	2470938.6		
	SARNIA/BLUE WATER		705.3	0.0	0.0	26462.9			7440.9	0.0	0.0	280152.2		
	ST CLAIR		46477.5	0.0	0.0	1739884.2			763598.2	0.0	0.0	28591019.6		
TOTAL	CORAL ENERGY		53247.1			1993273.2			837013.5			31342110.5		
DIRECT ENERGY	COURTRIGHT	GO-126-05	7441.9	0.0	0.0	282494.5			48810.3	0.0	0.0	1848507.3		
	ST CLAIR		9884.5	0.0	0.0	370668.8			63463.7	0.0	0.0	2379888.8		
TOTAL	DIRECT ENERGY		17326.4			653163.3			112274.0			4228396.1		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006		TO À	July 2007 Juillet 2007		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
DTE ENERGY TRADING	COURTRIGHT	GO-73-06	33636.0	0.0	0.0	1269422.7			224196.0	0.0	0.0	8461157.4		
DYNEGY	ST CLAIR	GO-29-05	0.0	0.0	0.0	0.0			62618.6	0.0	0.0	2331677.8		
		GO-32-07	0.0	0.0	0.0	0.0			959.9	0.0	0.0	35746.7		
TOTAL DYNEGY			0.0			0.0			63578.5			2367424.5		
ENBRIDGE GAS DIST	CORUNNA	GO-67-06	6432.6	0.0	0.0	243859.9			43047.3	0.0	0.0	1631923.1		
	COURTRIGHT		277108.9	0.0	0.0	10480258.5			2137560.4	0.0	0.0	80851933.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			5783.4	0.0	0.0	219248.7		
TOTAL ENBRIDGE GAS DIST			283541.5			10724118.4			2186391.1			82703105.1		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	0.0	0.0	0.0	0.0			838635.3	0.0	0.0	31722171.8		
	ST CLAIR		0.0	0.0	0.0	0.0			32925.9	0.0	0.0	1234816.9		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			871561.2			32956988.7		
INTEGRYS ENERGY CANA	LOOMIS	GO-86-06	1622.7	0.0	0.0	60916.2			8118.4	0.0	0.0	304675.7		
	ST CLAIR		0.0	0.0	0.0	0.0			214.4	0.0	0.0	8018.6		
TOTAL INTEGRYS ENERGY CANA			1622.7			60916.2			8332.8			312694.2		
INTEGRYS ENERGY SER	COURTRIGHT	GO-88-06	0.0	0.0	0.0	0.0			1837.4	0.0	0.0	69380.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			7598.9	0.0	0.0	284654.8		
	SARNIA		0.0	0.0	0.0	0.0			39089.2	0.0	0.0	1468171.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2022.7	0.0	0.0	75547.8		
	ST CLAIR		0.0	0.0	0.0	0.0			24388.4	0.0	0.0	918733.1		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			74936.6			2816487.4		
MICHCON	COURTRIGHT	GO-22-06	34775.9	0.0	0.0	1315224.5			317429.1	0.0	0.0	12003638.2		
NEXEN INC.	COURTRIGHT	GO-77-04	0.0	0.0	0.0	0.0			18044.7	0.0	0.0	681367.8		
		GO-84-06	10167.1	0.0	0.0	384519.7			124219.4	0.0	0.0	4701876.6		
	HUNTINGDON		551.7	0.0	0.0	21102.5			5288.2	0.0	0.0	202273.7		
	LOOMIS	GO-77-04	0.0	0.0	0.0	0.0			19334.9	0.0	0.0	725252.1		
		GO-84-06	21550.4	0.0	0.0	794132.2			162826.7	0.0	0.0	6024231.4		
	SARNIA	GO-77-04	0.0	0.0	0.0	0.0			95825.3	0.0	0.0	3589615.7		
		GO-84-06	139698.0	0.0	0.0	5227498.9			890093.2	0.0	0.0	33334692.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	July 2007 Juillet 2007			MONTH: MOIS:			November 2006 Novembre 2006			TO À	July 2007 Juillet 2007	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
NEXEN INC.	SAULT STE MARIE	GO-84-06	59.4	0.0	0.0	2217.4			56625.0	0.0	0.0	2112208.6		
TOTAL NEXEN INC.			172026.6			6429470.8			1372257.4			51371518.4		
NJR ENERGY	ST CLAIR	GO-18-06	33607.8	0.0	0.0	1259620.3			99315.5	0.0	0.0	3724416.9		
ONEOK ENERGY	COURTRIGHT	GO-114-05	7688.4	0.0	0.0	290775.3			284741.9	0.0	0.0	10758456.3		
ONTARIO ENERGY	COURTRIGHT	GO-65-05	539.3	0.0	0.0	20396.3			3216.9	0.0	0.0	121747.5		
PERC CANADA, INC.	OJIBWAY (WINDSOR)	GO-16-06	0.0	0.0	0.0	0.0			5148.8	0.0	0.0	194839.7		
	ST CLAIR		0.0	0.0	0.0	0.0			71432.1	0.0	0.0	2717593.8		
TOTAL PERC CANADA, INC.			0.0			0.0			76580.9			2912433.5		
POWEREX	HUNTINGDON	GO-3-05	0.0	0.0	0.0	0.0			238.4	0.0	0.0	9118.8		
	ST CLAIR		0.0	0.0	0.0	0.0			61781.5	0.0	0.0	2303233.7		
		GO-5-07	12477.9	0.0	0.0	466174.4			47685.8	0.0	0.0	1781783.8		
TOTAL POWEREX			12477.9			466174.4			109705.7			4094136.4		
PUGET SOUND	HUNTINGDON	GO-53-07	28501.4	0.0	0.0	1090178.6			28515.2	0.0	0.0	1090706.4		
SEMCANADA ENERGY	COURTRIGHT	GO-27-05	0.0	0.0	0.0	0.0			5098.6	0.0	0.0	190953.2		
		GO-52-07	979.7	0.0	0.0	36660.4			2895.9	0.0	0.0	108556.2		
TOTAL SEMCANADA ENERGY			979.7			36660.4			7994.5			299509.4		
SETC	ST CLAIR	GO-86-05	1840.0	0.0	0.0	69588.8			201763.0	0.0	0.0	7619705.9		
ST LAWRENCE	SARNIA	GO-21-07	0.0	0.0	0.0	0.0			3847.6	0.0	0.0	143938.7		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			3408.1	0.0	0.0	129297.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			78465.3	0.0	0.0	2934602.3		
	LOOMIS		21525.8	0.0	0.0	793225.7			227155.4	0.0	0.0	8378915.1		
	OJIBWAY (WINDSOR)		3480.7	0.0	0.0	130004.1			37532.1	0.0	0.0	1400933.7		
	SARNIA		0.0	0.0	0.0	0.0			43081.0	0.0	0.0	1612952.6		
	ST CLAIR		17527.5	0.0	0.0	657106.0			355335.0	0.0	0.0	13321471.5		
TOTAL TENASKA MARKETING			42534.0			1580335.8			744976.9			27778173.0		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			1930.1	0.0	0.0	73826.3		
UBS AG	ST CLAIR	GO-82-06	176.2	0.0	0.0	6593.4			16510.1	0.0	0.0	619103.9		
UNION GAS	COURTRIGHT	GO-38-05	0.0	0.0	0.0	0.0			343802.7	0.0	0.0	12992304.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: July 2007 MOIS: Juillet 2007						MONTH: November 2006 MOIS: Novembre 2006						TO À	July 2007 Juillet 2007
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP VALUE RECETTES \$	AVG. PRIX MOYEN	
UNION GAS	COURTRIGHT	GO-50-07	25306.8	0.0	0.0	956344.0			25306.8	0.0	0.0	956344.0			
	OJIBWAY (WINDSOR)	GO-38-05	0.0	0.0	0.0	0.0			195965.9	0.0	0.0	7405551.5			
		GO-50-07	20401.4	0.0	0.0	770968.9			20401.4	0.0	0.0	770968.9			
TOTAL UNION GAS			45708.2			1727312.9			585476.8			22125168.8			
*TOTAL LENGTH	SHORT TERM		822963.2			30967511.9	207532005	6.70	9533981.5			358620296.4	2800132995	7.81	
*TOTAL			822963.2			30967511.9	207532005	6.70	9533981.5			358620296.4	2800132995	7.81	

